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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 06 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Maralo, Inc. ✓	5. State Oil & Gas Lease No. L-3534-2
3. Address of Operator P. O. Box 832, Midland, Texas 79702 0832	7. Unit Agreement Name
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 2450 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 21-S RANGE 22-E N.M.P.M.	8. Farm or Lease Name N. W. Indian Basin Comm.
15. Elevation (Show whether DF, RT, GR, etc.) 4149.4 GL	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat <i>ABO</i>
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

10-1-83 Set CIBP @ 4150'.
10-2-82 WIH w/136 jts. tbg. to top of CIBP. Pressure to 1000 psi - o.k. Circ'd hole with 9.5# mud laden fluid. Spotted 10 sx cmt on top of CIBP. Top of cement @ 4070'. Pld. tbg. & spotted 25 sx plug from 1450' to 1300'. Pld. tbg. & spotted 25 sx. plug from 450' to 275'. Pld. tbg & sptd. 15 sx from 120' to surface. SDON
10-5-83 Cut off well head; loaded and moved all equipment off location.

Pits have been filled and the location has been levelled and cleared of junk.
A marker (4' x 4") has been set in concrete.

Post #0-2
8-2-85
P+A

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman 915 684-7441 TITLE Agent DATE 5-5-83

APPROVED BY Larry Brooks TITLE Geologist DATE 7-26-85

CONDITIONS OF APPROVAL, IF ANY: