

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	✓	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

NOV 21 1979

B.C.C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-5129

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mewbourne Oil Company ✓	8. Farm or Lease Name Marathon State
3. Address of Operator P. O. Box 7698 - Tyler, TX 75711	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1315</u> FEET FROM THE <u>east</u> LINE, SECTION <u>30</u> TOWNSHIP <u>20-S</u> RANGE <u>27-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) GL 3221.5'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

* Plugs set prior to running log.

11/09/79 - TD 10,625'. Ran 227 jts. 4-1/2" csg. (1040'-13.5# N-80 on bottom, 601'-13.5# N-80 on top, 7360'-11.6# J-55 in middle) total 9002', set @ 9000' KB. Cemented w/510 sx. Class H with 1.75% CF-9, .10 WR-10 w/65# KC1, 1/2# per sx. cello-seal, .8#/sx. gilsonite. PD @ 9:30 A.M. 11/09/79. * Plugs set @ 10,288'-10,167' (35 sx.), @ 9669'-9549' (35 sx.), @ 9077'-8957' (35 sx.). 12 WOC - tested plug to 2000# - 30 minutes - okay. Ran temperature survey and found top of cement @ 6300'. Completion operations should begin 11/20/79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sue Hearon TITLE Exploration Secretary DATE 11/19/79

APPROVED BY W.A. Gussett TITLE SUPERVISOR, DISTRICT II DATE NOV 21 1979

CONDITIONS OF APPROVAL, IF ANY: