

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☐
LAND OFFICE	☐
TRANSPORTER	OIL ☐ GAS ☐
OPERATOR	☐
PROMOTION OFFICE	☐

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

RECEIVED

Operator Mewbourne Oil Company		JUL 11 1980	
Address P. O. Box 7698 - Tyler, TX 75711		O. C. D. ARTESIA, OFFICE	
Reason(s) for filing (Check proper box) New Well ☒ Recompletion ☐ Change in Ownership ☐		Designate Transporter of: Oil ☐ Gas ☐ Condensate ☒	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name Marathon State	Well No. 1	Pool Name, including Formation Undesignated	Kind of Lease State, Federal or Fee State	Lease No. L-5129
Location Unit Letter A : 660' Feet From The North Line and 1315' Feet From The East Line of Section 30 Township 20-S Range 27-E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 175, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 1492 - El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 30	Twp. 20-S	Rge. 27-E	Is gas actually connected? No Yes	When 6/01/80 7-2-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X) Date Spudded 9/29/79 Elevations (DF, RKB, RT, GR, etc.) GR 3221' Perforations 7986'-8006', 21 holes	Oil well ☐ Gas well ☒ New well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. ☐ Full Re-drill ☐		
Date Compl. Ready to Prod. 12/04/79 Name of Producing Formation Undesignated	Total Depth 10,625' Top Oil/Gas Pay 7986'		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 13-3/8" 8-5/8" 4-1/2"	CASING & TUBING SIZE 54# casing 24# casing 13.5# & 10.6# csg.	DEPTH SET 492' 1932' 9000'	SACKS CEMENT 435 sx. Class C 805 sx. lite, 200 sx. Class C 510 sx. Class H

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all. oil for this depth or be for full 24 hours)	
Oil Well	Producing Method (Flow, pump, gas lift, etc.)
Date First New Oil Run To Tanks	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil - Bbls.
	Casing Pressure
	Water - Bbls.
	Choke Size
	Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D 387	Length of Test 24 hrs.
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 2357
	Dbls. Condensate/MCF 350
	Casing Pressure (Shut-in)
	Gravity of Condensate 48°
	Choke Size 8/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bruce Hearon
(Signature)
Exploration Secretary
7/8/80
(Date)

OIL CONSERVATION COMMISSION

JUL 11 1980

APPROVED BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or recomple well, this form must be accompanied by a tabulation of the results of tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for filing this on new and recomple wells.

Fill out only Sections I, II, III, and IV for changes of permit well name or number, or transporter, or other such change of conditions.