

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FEDERAL OIL & GAS LEASE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Pogo Producing Company
3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Tx. 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

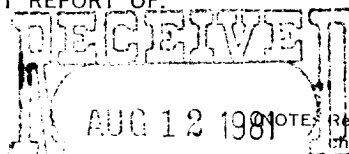
- NM 10595
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T-21-S, R-31-E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3533.4 GR 3555.7 KDB

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Casing Testing & Cem Program

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

NOTES: Report results of multiple completion or zone change on Form 9-330.

RECEIVED
AUG 14 1981
O. C. C.
ANALYST, C. C. C.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/31/81 TD 11,506'. Finish drl 8½" hole. Circ hole clean. TOH. Run OH logs w/ Schlumberger.

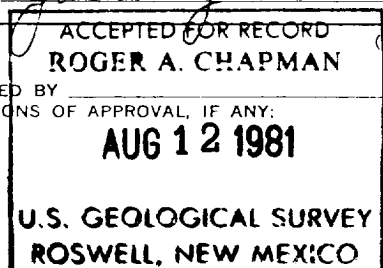
8/01/81 TD 11,506'. Finish running OH logs. TIH & circ to cond hole to run csg. TOH. RU csg tools. Start running 7" csg.

8/02/81 TD 11,506'. Finish running 7" csg. 44 jt 26# P110 LTXC (1703.71), 80 jt 26# N-80 LTXC (3772.62), 108 jt 23# N-80 LTXC (4353.77') 1 X0 jt 23# S-95 LTXC to Buttress (35.20'), and 47 jt 23# S-95 Buttress (1639.3'). FS @ 11,506', insert @ 11,464'. Centralizers on 1,3,5,7,&9 jts. Threadlock on FS, 1 jt, FC, jt above FC. Cem w/1100 sx C1 H w/0.6% Hallad 22, .4% CFR-2 and 5# KCL. PD @ 4:00 pm CST 8/1/81. Run temp survey and top of cem behind 7" at 7400'. WOC 14 hrs.

8/03/81 TD 11,506'. WOC 23 hrs. While WOC test ROE to 5000 PSI - ok. Test Hy-dril to 2500 PSI - ok. TIH. Start drlg cem at 11,368'. (See page 2).

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim Henry TITLE Div. Engineer DATE August 11, 1981APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

*See Instructions on Reverse Side