	Form 9-331 - Drawer DD	Form Approved. • Budget Bureau No. 42-R1424
	Dec. 1973 Artosia, NN 08210 UNITED STATES	5. LEASE 9
	DEPARTMENT OF THE INTERIOR	NM-1059
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
	reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	1. oil gas development other Dry Hole	Federal         Federal           9. WELL NO.         Federal
1	2. NAME OF OPERATOR	
	Pogo Producing Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat
	P.O. Box 10340, Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
·	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 26, T-21-S, R-31-E
	AT SURFACE: 1980 FNL & 1980 FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
	AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 1980 FNL & 1980 FWL	Eddy New Mexico
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
	REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u>GR-35334 KDB-3555.7</u>
	FRACTURE TREAT	
	SHOOT OR ACIDIZE	
	REPAIR WELL U U U U U U U U U U U U U U U U U U	(NOTE: results of multiple completion or zone change on Form 9–330.)
	MULTIPLE COMPLETE	
-	ABANDON* 🖸 OIL & C	
	(other) MINERALS MGM ROSWELL, NEV	
X	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	e all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and
	o's last report on this well, dated 11-30-1981, ind	dicated the well bore had been aban
	ed from TD to 5820', and that Cherry Canyon perfora ductive. This work was finished 11-25-81.	ations from 5640!-5694' were not
	o now proposes that the well be plugged and abandor	ned completely. The procedure to b
	d will be as follows:	
	1.) Set a CIBP at 5600' and cap with 35' cmt.	tana ang ang ang ang ang ang ang ang ang
	<ul> <li>2.) Cut and pull approximately 5000' 7" csg.</li> <li>3.) Set a 100' cmt. plug over the 7" csg. stub (</li> </ul>	50' of cmt. above and 50' below).
•	4.) Set a 300' cmt. plug from 2988'-3288' and an	other 300' cmt. plug from 486'-786
	to protect the salt section.	
•	5.) Set a <del>10 st</del> cmt. plug at surface. 50° p.w.c.	· · · · · · · · · · · · · · · · · · ·
This	work should start by 9-22-82. Subsurface Safety Valve: Manu. and Type	
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	18. I hereby certify that the foregoing is true and correct	· · · · · · · · · · · · · · · · · · ·
	SIGNED TITLE Division Engin	eer date
•	(This space for Federal or State office	use)
	APPROVED BIS Sal.) PETER W. CHISTER TITLE	DATE
	CONDITIONS OF APPROVAL IF ANY: SEP 2 7 1982	
•	TOR .	백화 6 전 수 있습니다. 100 100 100 100 100 100 100 100 100 10
	JAINES A. OILLMAM	응 없 (# El 2014) - 일이 있는
·. •	DISTRICT SUPERVISOR *See Instructions on Reverse Sid	-