

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 27918

6. IF INDIAN, AGENCY AND TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

So. Avalon, MA Fed. Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

und. Burton Flat move  
Wildcat11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 14-21S-26E

Unit I NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug  
Use "APPLICATION FOR PERMIT—" for such proposals)

RECEIVED

FEB 1 1980

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL &amp; 660' FEL of Sec. 14-21S-26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3153.8' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Set Production Casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

TD 11400' - Ran 278 joints of 5½" 20# and 17# N-80 LT&C casing as follows: 9 joints 5½" 20# N-80 LT&C (369'); 267 joints 17# N-80 LT&C (10939'); 2 joints 20# 5½" N-80 LT&C (80') (Total 11388') of casing set at 11388'. Diff-fill float shoe at 11388'. Diff-fill float collar at 11349'. DV Stage tool at 6550'. Used 17 centralizers. Cemented as follows: 1st Stage: 250 gallons mud flush weighted to 8.8#/gal with KCL. Followed w/300 sacks Howco Lite, 6/10% CFR-2, 3/10% Halad-22, 5#/sack KCL. Tailed in with 200 sacks Class H, 3/10% Halad-22, 6/10% CFR-2, 5#/sack KCL. PD 12.35 PM 1-28-80. 2nd Stage: 10 bbls of 2% KCL water ahead of 200 sacks Class C, 3/10% Halad-22, 6/10% CFR-2, 5#/sack KCL. PD 2:10 PM 1-28-80. Did not use KCL water for displacement on either stage. WOC and tested to 1500#. OK. Ran Temperature Survey and found top of cement at 5600' WLPBTD 6498'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Christine J. Johnson*

TITLE

Geol. Secty.

DATE

1-31-80

(This space for Federal or State office use)

(Eng. Sgd.) GEORGE H. STEWARD

\*ENGINEER IN CHARGE

APPROVED BY

TITLE

DATE

FEB 01 1980

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side