

N.M.O.C.D. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT 1 - REPLICATE*
(Other instructions on reverse side)Form approved,
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM-27918

6. IF INDIAN, RECEIVED

APR 28 1980

8. FARM OR LEASE NAME
80. Artesia Office
Avalon M. Fed. Co.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 14-21S-26E
Unit I NMPM12. COUNTY OR PARISH
Eddy13. STATE
NMSUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street-Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 660' FEL of Sec. 14-21S-26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3153.8' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 11400'; PBTD 11349'. WIH w/casing gun on wireline and perforated 11164-11180' w/12 .50" holes (1 shot at each interval) 11164, 65, 66, 70, 71, 74, 75, 76, 77, 78, 79 & 80'. Swabbed well w/ trace of gas. WIH w/packer set at 11160 and treated perforations w/1500 gallons 7½% acid and nitrogen w/ball sealers. Well cleaned up and flowed 60# on ½" choke.

POH w/tubing. WIH w/tubing and RBP, set plug at 11050'. Perforated on wireline 10948-54' w/12 .50" holes (2spf). POOH. WIH w/Baker Lok-Set packer on 2-7/8" tubing, set packer at 10938'. Swabbed dry. Treated perforations w/1000 gallons 7½% MS acid and nitrogen. Flowed well back and well cleaned up and stabilized at 200# on 1/2" choke.

Set Pkr at 10876'. WIH w/Tubing Conveyed gun and Baker Lok-Set packer on 2-7/8" tubing, set packer at 10876'. Perforated 10908-10914' w/24 .50" holes. No GTS. Pulled guns and packer out of hole. WIH w/packer on 2-7/8" tubing, set packer at 10882'. Treated perforations w/1000 gallons 7½% MS acid. No increase in production. Appears to be same zone. Opened perforations 10908-10954' and well cleaned up and flowed 175# on 1/2" choke = 1100 MCFPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geol. Secty.

DATE

4-22-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

APR 25 1980

CONDITIONS OF APPROVAL, IF ANY: