

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN.M.O.C.D. COPY
DUPLICATE

(other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Yates Petroleum Corporation						3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM 88210	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FEL of Sec. 14-21S-26E At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPULDED 12-8-79		16. DATE T.D. REACHED 1-26-80		17. DATE COMPL. (Ready to prod.) 4-20-80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3153.8' GR	
20. TOTAL DEPTH, MD & TVD 11400'		21. PLUG, BACK T.D., MD & TVD 11050'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-11400'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 10908-10954' Morrow						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC, DLL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		350'		17 1/2"	
8-5/8"		32&24#		2805'		12 1/4"	
5 1/2"		17&20#		11388'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		10882'		10832'			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10948-54' w/12 .50" holes				DEPTH INTERVAL (MD)			
10908-14' w/24 .50" holes				10948-54'			
				10908-14'			
33. PRODUCTION							
DATE FIRST PRODUCTION 4-20-80		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 4-20-80		HOURS TESTED 4		CHOKE SIZE 1/2"		PROD'N. FOR TEST PERIOD 183	
FLOW. TUBING PRESS. 175#		CASING PRESSURE Pkr		CALCULATED 24-HOUR RATE 1100		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented will be sold							
35. LIST OF ATTACHMENTS DST's							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Christine Imbruse</i>				TITLE Geol. Secty.		DATE 4-23-80	

* (See Instructions and Spaces for Additional Data on Reverse Side)