

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>	Other _____								
2. NAME OF OPERATOR						RECEIVED NOV 21 1991 O. C. D. ARTESIA OFFICE									
YATES PETROLEUM CORPORATION ✓						(505) 748-1471									
3. ADDRESS OF OPERATOR						105 South 4th St., Artesia, NM 88210									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 1980' FSL & 660' FEL, Sec. 14-21S-26E									
At top prod. interval reported below															
At total depth															
14. PERMIT NO.				DATE ISSUED											
API #30-015-23079															
15. DATE SPUNDED RECOMPLETION		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
8-20-91		-		9-1-91		3153.8' GR									
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS							
11400'		10822'				Pulling Unit									
24. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								25. WAS DIRECTIONAL SURVEY MADE							
10556-10610' Atoka								No							
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
None for recompletion								No							
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		350'		17 1/2"		350 sx (in place)							
8-5/8"		32 & 24#		2805'		12 1/4"		2250 sx (in place)							
5 1/2"		20 & 17#		11388'		7-7/8"		700 sx (in place)							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-7/8"		10490'		10490'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
10556-10610' w/39 - .40" Holes										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										10556-10610'		w/12000 gals 15% NEFE acid.			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
9-1-91		Flowing						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
9-1-91		2		1/4"				-		16		-		-	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
130		Pkr				-		190		-		-			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Sold - reconnected - 1st production/sale - 9-10-91										Ed Perry					
35. LIST OF ATTACHMENTS															
None for recompletion															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										SOS					
SIGNED <i>[Signature]</i> TITLE Production Supervisor										DATE 11-5-91					

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.