

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM&D - Artesia

c15f

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-27918

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Avalon MA Fed Com #1

9. API Well No.

30-015-23079

10. Field and Pool, or Exploratory Area

Undes. Bone Springs

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL of Section 14-T21S-R26E (Unit I, NESE)

RECEIVED
FEB 02 1995
OIL CON. DIST. 2

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment Atoka

☒ Recompletion Bone Springs

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-16-94 - Moved in and rigged up pulling unit. Loaded annulus with 50 bbls KCL water. Tested to 2000#, OK. Loaded tubing and released packer. Strip on BOP. TOOH with 2-7/8" N-80 tubing. TIH with 4.35" gauge ring and junk basket to 10400'. TOOH. TIH with 5-1/2" CIBP and set at 10400'. Capped CIBP with 35' of cement. Loaded and pressured casing to 3000 psi, OK.

12-17-94 - Rigged up wireline. TIH w/4" casing guns and perforated 5944-6127' w/25 .42" holes. TOOH with guns and rigged down wireline. TIH with 5-1/2" Uni V packer and set at 5919'. Break perforations at 2000 psi. Opened by-pass and spotted acid to packer. Closed by-pass. Acidized perforations 5944-6127' with 2000 gallons 7-1/2% NEFE acid with ball sealers. Swabbing.

12-18-19-94 - Swabbing.

12-20-94 - Swabbing. Loaded tubing and released packer. TOOH. TIH with RBP and packer. Set RBP at 6450' and tested to 2500 psi. TOOH 1/2 way with packer.

12-21-94 - TOOH with remainder of tubing. Nipped down BOP and nipped up frac head. Frac'd perforations 5944-6127' (Bone Springs) with 82000 gallons 35# XL Borate gel, 162000# 16-30 Ottawa sand and 72000# 16-30 resin coated sand. Opened to pit for force closure for 30 mins. Shut in.

CONTINUED ON NEXT PAGE

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date Dec. 28, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

J. Lara
JAN 30 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO