

U. S. DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI- (Other instruction on re-
verse side) ATE*Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM 38458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 8

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT
Burton Flat Morrow11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T21S, R27E

12. COUNTY OR PARISH

FDDY

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

H. L. BROWN, JR.

3. ADDRESS OF OPERATOR

P. O. BOX 2237, MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FWL of Section 8

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3220.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set intermediate casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled 11" hole to 2800'; rigged up and ran 10 jts. of 8-5/8" OD 32# K-55 ST&C csg. (398') and 59 jts 8-5/8" OD 24# K-55 ST&C csg. (2404') with 1.12' guide shoe & 2.13' float collar; one centralizer each on 1st, 3rd, & 5th jts. from bottom. Rigged up BJ, cemented 820 sx BJ Lite with 1/4#/sx celloflak, 5#/sx D-7, 8#/sx A-5, 2% A-7, followed by 300 sx Class C with 2% A-7. Plugged down at 12:01 am, 1-6-80. Waiting on cement 8 hrs, ran temperature survey, top of cement at 1110'. Run 3/4" pipe in 12-3/4 - 8-5/8" casing annulus to 1050', 375 sx in 4 stages, cement circulated to surface; cut off 8-5/8" csg, install Braden head, nipple up BOP's; pressure test with 1000 psi for 30", held OK; Drilled out cement, float & shoe and commenced drilling new formation in 7-7/8" hole, 1:30 am, 1-8-80.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Prod. Asst.

DATE Feb. 8, 1980

(This space for Federal or State office use)

(Sig. Sgd.) GEORGE H. STEWART

APPROVED BY

TITLE

DATE FEB 15 1980

CONDITIONS OF APPROVAL, IF ANY: