

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MISSION
SUBMIT IN DUPL. RE
DD
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-38458																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR H. L. Brown, Jr.		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR P. O. Box 2237, Midland, Texas 79707		8. FARM OR LEASE NAME Federal "8"																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FWL of Sec 8, T-21S, R-27E, Eddy County, New Mexico At top prod. interval reported below At total depth		9. WELL NO. 1																									
14. PERMIT NO. NA (Verbal)		12. COUNTY OR PARISH Eddy																									
DATE ISSUED 11-23-88		13. STATE NM																									
15. DATE SPUDDED 12-29-79	16. DATE T.D. REACHED 2-8-80	17. DATE COMPL. (Ready to prod.) 12-13-88	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3220.6' GR																								
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 11,675'																										
21. PLUG BACK T.D., MD & TVD 3858'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3532' to 3554' Cherry Canyon																								
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL-CCL																								
27. WAS WELL CORED No			28. CASING RECORD (Report all strings set in well)																								
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31. PERFORATION RECORD (Interval, size and number) 3532'-3554' 2 spf 1/2" diameter holes																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented																											
35. LIST OF ATTACHMENTS Production Test Data, GR-CBL-CCL																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records: SIGNED <u>Ron Divine</u> TITLE <u>Production Engineer</u> DATE <u>1-3-89</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side) CAPISBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Elevation	3239' KB	
				Yates	680'	
				San Andres	2612'	
				Cherry Canyon	3528'	