

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions on reverse side)

Budget Bureau No. 1004-0-30  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL  
NM-38458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "8"

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Wildcat (Cherry Canyon)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 8, T-21S, R-27E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

H. L. Brown, Jr.

3. ADDRESS OF OPERATOR

P. O. Box 2237, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1980' FNL, 660' FWL, Section 8

14. PERMIT NO.

NA (Verbal)

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3220.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plugback to Cherry Canyon

REPAIRING WELL

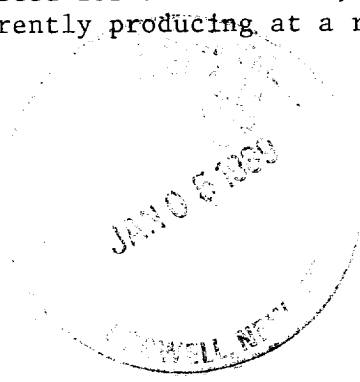
ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As indicated by the attached wellbore diagram, four plugs were placed in the wellbore to isolate the Morrow, Strawn, Wolfcamp, and Bone Springs Formations prior to attempting a recompletion to the Delaware Cherry Canyon. The Cherry Canyon interval was isolated by squeezing 315 sacks class "C" cement through perfs at 3950'. A cement bond log was run and the top of cement found to be at 3120'. The Cherry Canyon was perforated from 3532' to 3554' with 2 jspf. Stimulation of the interval consisted of 1000 gallons 7 1/2% HCL NeFe which was swabbed back and 13,000 gallons 70% foam carrying 17,000# 12-20 sand. The frac load was flowed back and the well was flow tested for an AOF of 12,710 mcf/d. The well is now connected to pipeline sales and is currently producing at a rate of 840 MCF, 7 BO, and 11 BW per day.



Post ID-2  
1-20-89  
P+H Mar

18. I hereby certify that the foregoing is true and correct

SIGNED Ron Divine

TITLE Production Engineer

DATE 1-3-89

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

JAN 16 1989

SJS

\*See Instructions on Reverse Side