Submit'5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

CECCONIED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

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T 51 30	Revised 1.1.89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQL		ALLOWA			ZATION	ARTESIA ONF			
1.	· ·	TO TRAN	SPORT O	L AND NA	TURAL G	AS				
Operator H. L. Brown, Jr. Address							API No.)-015-23098			
P. O. Box 2237, Mid1	and, Te:	xas 7970)2							
Reason(s) for Filing (Check proper box)				Otl	her (Please expl	ain)				
New Well		Change in Tr	· (77)							
Recompletion Change in Operator	Oil Casinghead	_	ry Gas X							
If change of operator give name and address of previous operator	Casagnet		On or loan							
II. DESCRIPTION OF WELL	AND LEA	· · · · · · · · · · · · · · · · · · ·								
Lease Name Federal "8" Location			ool Name, Includ				of Lease Federal or Fee		23se No. 38458	
Unit LetterE	:198	80 Fe	eet From The	North Lin	ne and660) Fe	et From The _	West	Line	
Section 8 Townshi	p 21-S	R	ange 27-1	E , N	мрм, Ес	ldy			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condensate								
Permian SCURLOCK	1 1		1 X 1		ve address to wh				u)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X				P. O. Box 1183, Houston, T Address (Give address to which approved copy of				exas //UUI this form is to be sent)		
Phillips 66 Natural					ams Build					
If well produces oil or liquids, give location of tanks.	Unit			Is gas actuall	•	When				
If this production is commingled with that IV. COMPLETION DATA	J			ling order num	-		6/20/9	0		
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		I. Ready to Pro	<u>l</u> od.	Total Depth	<u> </u>	<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations				<u> </u>			Depth Casing Shoe			
	T	IIRING C	ASING AND	CEMENTI	NC PECOPI					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							Past #10-3			
							7-27-90			
							chy FT: Liki			
V. TEST DATA AND REQUES OIL WELL (Test must be after re				h						
Date First New Oil Run To Tank	Date of Test		odd oli diid masi		ethod (Flow, pu			r Juli 24 hour.	1.)	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL				ļ			1			
Actual Prod. Test - MCF/D	Length of To	est		Bbls. Conden	isate/MMCF		Gravity of Co	ndensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved					N			
Signature Gary Feist - Producti	ion Engi	neer				KE MALL				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

7/23/90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR, DISTRICT IS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915) 683-5216

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.