Submit'5 Copies
Appropriate District Office DISTRICT P.O. Box 1980, Hobbs, NM 88240

State of New Mexico L....gy, Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89
See Instructions WAR 2 4 1972

at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 "RESA DAKE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. 30-015-23098 Н. L. Brown, Jr. Address 2237, Midland, Texas 79702 Box Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Oil Casinghead Gas Condensate Change in Operator X If change of operator give name and address of previous operator **II.** DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name Kind of Lease Lease No. Foster Draw (Delaware Gas Pod Pate, Federal or Fee NM-38458 Federal "8" Location 1980 Feet From The North Line and 660 West Unit Letter Feet From The Line Range 27-E Eddy 21-S 8 Township , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) XO. Box 4548, Houston, Texas 77210-4648 Scurlock Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) 1040 Plaza Office Bldg, Bartlesville, OK 74004 GPM Gas Corporation If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. Yes 27E 12-15-88 E 8 21S If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Plug Back | Same Res'v New Well | Workover Deepen Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls.

CAS WELL

Bbls. Condensate/MMCF	Gravity of Condensate	
n) Casing Pressure (Shut-in)	Choke Size	
	n) Casing Pressure (Shut-in)	n) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Uma Signature

Production Clerk <u>Dianne</u> Sumrall Title Printed Name 683-5216 (915)March Telephone No. Date

OIL CONSERVATION DIVISION

APR 3 1992 Date Approved . ORIGINAL SIGNED BY By_

MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.