

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Pogo Producing Co</u>			Lease <u>State</u>		Well # <u>1</u>
Location of Well	Unit <u>M</u>	Section <u>2</u>	Township <u>21</u>	Range <u>28</u>	County <u>Eddy</u>
Drilling Contractor	<u>Warton Drilling Co #7</u>		Type of Equipment <u>Rotary & start approx. 12-20-79</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2 "	13 7/8 "	54.5		500	450 circ
* 11 "	8 5/8 "	24+32		3200	2550 "
7 7/8 "	5 1/2 "	17		12300	1100

Casing Data:

Surface _____ joints of 8 5/8 inch 24+32 # Grade K-SS
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 3250' Set 3249' Feet of 8 5/8" Inch 24+32 # Grade K-SS

New-used csg. @ 3250' with _____ sacks neat cement around shoe

+ _____ sax _____ additives

Plug down @ 6:30 (AM) (PM) Date 1/28/80

Cement circulated yes No. of Sacks 900

Cemented by Holliston Witnessed by Mike Shepherd

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks:

DV Tool @ 1236'

packer @ 1236'-1227'

lost circ. @ 1359'-1847'-2448'-2488'

centralizers @ 3140'-3080'-3000'-2920'-2840' 2747' never regained lost by pack @ 2448'

Subsats @ 1400'-1920'

1st stage +300sx class C slurry (12# gilsonite, 1/4# floe, 270cc)

+300sx Hall Lite (10# gilsonite, 1/4# floe, 8# salt)

+200sx class C 270cc

2nd stage +2000sx Hall Lite (10# gilsonite, 1/4# floe, 8# salt)

+100sx class C 270cc