

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-4548	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
Name of Operator		8. Farm or Lease Name	
Pogo Producing Company		State	
Address of Operator		9. Well No.	
Box 10340 Midland, Texas 79702		1	
Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER M 3300 FEET FROM THE South LINE AND 660 FEET FROM		Morrow	
THE West LINE, SECTION 2 TOWNSHIP 21S RANGE 28E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3318.8' GR		Eddy	

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-28-80 Ran 76 joints 8 5/8" (1390' 32#, 1843' 24#) K-55 ST&C
Range 3 casing w/shoe @ 3249.69', FC @ 3155.22', shoe and 2 jts thrd lkd,
Centralizers on 1,3,5,7 & 9 jts, Lynes ECP @ 1236' w/CB 1 jt below,
DV tool @ 1223' w/CB 1 jt above. Cement 1st stage w/300 sxs C1 C
thk set w/12# gilsonite, 1/4# flo seal per sk 2% Ca Cl (ave wt 14 ppg)
followed w/300 sxs HOWCO 1t, 10# gilsonite, 1/4# flo seal, 8# salt/sk.
(ave wt 14.8 ppg) set pkr, open DV tool, circ 25 sxs.

01-29-80 Cement 2nd stage w/2000 sxs HOWCO 1t mixed w/10# gilsonite,
1/4# flo seal, 8# salt per sk. (ave wt 12.7 ppg) followed w/100 sxs
C1 C w/2% Ca Cl (ave wt 14.8 ppg), circ 900 sxs. Witnessed
by NMOCC representative. Cut off csg, set on flg and test w/800#
NU BOP, test blinds w/1500# OK, make up drlg assy. PU DC & RIH,
test pipe rams w/1500# - OK, test hydril and casing w/1000# - OK,
(WOC 22 3/4 hrs prior to csg test), Drill out DV tool, Drill FC and
test w/1000#, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Div. Operations Manager DATE 01-30-80
APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT 7 DATE FEB 4 1980
CONDITIONS OF APPROVAL, IF ANY: