

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-4548

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

APR 8 1980

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name State
3. Address of Operator Box 10340 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER M FEET FROM THE South LINE AL 660 FEET FROM West 2 TOWNSHIP 21 S RANGE 28 E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3318.8 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OF IS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/12/80: Ran 328 jts of 5½" 17# S-95 LT&C Range 3 casing (12343.29') w/float equipment @ 12347.59', shoe @ 12339', float collar @ 12996.97', shoe & float collar thread locked, centralizers 4' above shoe and on collars of 3,5,7, & 9th jts. Circ out gas 1½ hr. Cem w/650 sxs HOWCO Lt. w/0.3% CFR 2, 5# KCL/sx (ave slurry wt 13.6#) followed w/950 sxs Cl "H" w/0.3% CFR 2, 0.6% Halad 22, 5# KCL/sx (ave slurry wt 15.8#) displaced w/10# brine w/2% KCL, bumped plug, float held OK. Full returns throughout job w/press increasing gradually. Cem in place @ 9:00 AM 3/11/80. Pull BOE, set slips, cut off casing. Release rig @ 4:00 PM CST 3/11/80.

3/23/80: MOH, new PBTD of 12279'. RU McCullough, ran GR-CCL and Cement Bond Log. Good bond across Morrow, fair to poor to top of cement @ 9273'. Cement stringers to 4800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Operations Manager DATE 4/03/80

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT H DATE APR 8 1980

CONDITIONS OF APPROVAL, IF ANY: