

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
2 G-4548	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- ☐		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Pogo Producing Company.		State	
3. Address of Operator		9. Well No.	
P.O. Box 10340 Midland, Texas 79702		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER M 3300' FEET FROM THE South LINE AND 660' FEET FROM		Undesignated Atoka	
THE West LINE, SECTION 2 TOWNSHIP 21-S RANGE 28-E N.M.P.M.			
11. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3318.8-GR, 3335-RDB		Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER Test Bone Springs after reservoir study complete. ☒		OTHER Abandon Morrow, test & abandon - Atoka ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/25-28/81 MIRU Service Unit. SD for holidays.
12/29/81 to
1/1/82 Pull pkr & tbq. Set CIBP at 11,675' and cap with 35' cmt. PBTD 11,640'. Ran Schlumberger NGT (spectrolog) over Bone Springs 6200'-9700'. Ran tbq and pkr. Pkr sat at 11235'. Perf 5½" csg in Atoka w/ 2 JSPF w/ 1 9/16" tbq gun @ 11318'-11322' (4'-10 holes). Pmp 300 gal Acetic Acid into perf.
1/2/82 SI 16 hr. SITP 800 psi. Bled to 0 psi in 1 min. Swb 45 BLW & 75 BW in 9 hr. Very light gas show.
1/3/82 SI 17 hr. SITP 1500 psi. Swb 77 BW 5½ hr.
1/4/82 SI
1/5/82 SI 43 hr. SITP 1450 psi. Bled press to 0 psi in 1 min. Swb 50 BW in 2½ hr. No show oil or gas. POH w/ tbq & pkr. Set CIBP at 11,250' and cap w/ 35' cmt. New PBTD 11,215'.

Bone Springs completion attempt now being evaluated. Well will be temporarily abandoned while waiting on study. Work should commence on Bone Springs by 2/1/82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Henry TITLE Division Engineer DATE JAN 10 1982

APPROVED BY M. L. Williams TITLE OIL AND GAS INSPECTOR DATE JAN 10 1982

CONDITIONS OF APPROVAL, IF ANY: