

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

O. C. D.  
ARTS & CRAFTS

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. VB-0183
7. Unit Agreement Name
8. Farm or Lease Name
9. Well No. 1
10. Field and Pool, or Wildcat Undesig Bone Spring
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator  
Energex Company. 505-622-6713

3. Address of Operator  
100 North Pennsylvania, Roswell, NM 88201

4. Location of Well  
UNIT LETTER M 3300 FEET FROM THE South LINE AND 660 FEET FROM  
THE West LINE, SECTION 2 TOWNSHIP 21-S RANGE 28-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3318,8 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Re-enter well, Run Csq &amp; Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See other side for description of work done from spud to potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jackie Midkiff TITLE Jackie Midkiff/Landman DATE 12/23/92

ORIGINAL SIGNED BY MIKE WILLIAMS DATE JAN 12 1993

APPROVED BY SUPERVISOR, DISTRICT IV TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

11/10/92

12/15/92

Moved in & rigged up Well Service Unit & Reverse Unit. Spud @ 9:00 a.m. 11/20/92. Drilled cement & cleaned out hole to 8330'. Ran Cement Bond Log. Perf @ 3750' & squeeze w/200 sx Class C w/2% calcium chloride. Tag cement @ 3560'. Drill out cement & circulate hole clean. Test to 500#. Held OK.

Perf 2nd Bone Spring Sand 8208-18 w/2spf total 21 holes. Acidize w/1000 gal 15% NeFe acid & 42 balls. Flowed and tested well. Set BP @ 7703' and

Perf 1st Bone Spring Sand 7328-7353' (7328-31, 7336-38, 7342-44, 7352-53 w/2spf total 20 holes. Acidize w/1000 gal 15% NeFe acid & 30 balls. Frac perfs 7328-53 w/13,000 gals 35# X/L gel & 45,000# 20/40 resin coated sand.

Flowed & tested well. Set American 320 Pump Jack, Heater-Treater, 1 300 BBL Oil Tank & 1 200 BBL Water Tank. Ran 2-7/8" tubing to 8260' and 20' pump, & rods. Hooked up well and tested until potentialled 12/15/92.