

Form 9-131  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-13410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well, but for a "Permit" or "Application for Permit" for a well.  
Use "APPLICATION FOR PERMIT" for a well.

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

JUL 23 1980

2. NAME OF OPERATOR

GULF OIL CORPORATION

U.S. GEOLOGICAL SURVEY

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

ARTESIA, NEW MEXICO

RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface

1980' FNL &amp; 1980' FWL

JUL 24 1980

O. C. D.

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3309' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Potts Federal Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Angell Ranch Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 13-T20S-R27E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 14-3/4" hole reached at 12:30 AM, 7-10-80. Circulate, RU & ran 9 joints & 1 cut joint 11-3/4" 42# H-40 ST&C (381') set at 400' with float at 367'. Cement with 350 sacks Class "H" 2% CaCl<sub>2</sub>. Plug down at 7:45 AM, 7-10-80. Circulate 50 sacks. Wait on cement 18 hours & cut off. NU BOP. Test BOP stack & manifold 600#, test casing 600#. Drill cement float & shoe.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Superintendent

DATE 7-22-80

(This space for Federal or State Engineer's use)

(Orig. Sgd.) GEORGE H. SPOWELL

ACTING DISTRICT ENGINEER

JUL 23 1980

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: