

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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|--|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. NM-13410 | |
| 2. NAME OF OPERATOR GULF OIL CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FWL, | | 8. FARM OR LEASE NAME Potts Federal Com | |
| 14. PERMIT NO. | | 9. WELL NO. 2 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3309' GL | | 10. FIELD AND POOL, OR WILDCAT Angell Ranch Morrow | |
| 16. ELEVATIONS (Show whether DF, RT, GR, etc.) ARTESIA, OFFICE | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13-T20S-R27E | |
| 17. COUNTY OR PARISH Eddy | | 13. STATE NM | |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

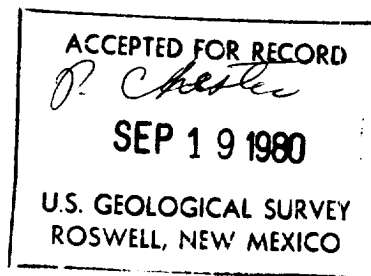
ABANDONMENT*

(Other) Ran Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 11" hole at 9 P.M., 7-16-80. RU & ran 72 joints & 1 cut joint 8-5/8" 24# K-55 ST&C (3027') set at 3047'. Cement with 500 sacks "C" with 16% gel Gulfmix & 200 sacks "C" with 2% CaCl₂. Plug down at 2 P.M., 7-17-80. Cement did not circulate. Wait on cement 18 hours. Temperature Survey top of cement 445'. Set slips & cut off. Test BOP 5000# & casing 1500# 30 min, ok. Drilled float, cement & shoe.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Drilling Supt.

DATE 7-23-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: