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STATE OF NEW MEXICO				•
ENERGY AND MINERALS DEPARTMEN	т	•		
				Form C-104
OISTRIBUTION				Revised 10-01-78 Format 06-01-83
BANTAFE	OIL CONSERV	ATION DIVISIO	N	Page 1
PILE VIV	British Property Br	OX 2088		
U.S.O.A.	POTE SANBX FE, NE	W MEXICO 87501		
LAND OFFICE				
TRANSPORTER OIL	MAY 19 1986 MAY 19	•		·
OPERATOR	REQUESTIFC	R ALLOWABLE		
PROBATION OFFICE	UTO GUDOU TO TO	ND		
I.	AUTHORIZATION TO TRANS	PORT OIL AND NATUR	RAL GAS	
Operator		······		·····
Chevron U. S. A. Inc				
Address		· · · · · · · · · · · · · · · · · · ·		
P. O. 670, Hobbs, Ne	w Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please		
New Well	Change in Transporter of:	Omer 17 lease	espiainj	
Recompletion		ry Gas		
Change in Ownership	$\exists$	· · •		•
		ondensate		
If change of ownership give name/	$(C \cap (1 \cap $	0 1	11 1 1 - 1 1	
If change of ownership give name and address of previous owner	IF Dil Corp., P.	U. BOX 670,	HOBBS, N	<u>M_88240</u>
II DESCRIPTION OF WELL AND	TEACE			
II. DESCRIPTION OF WELL AND	Well No.   Pool Name, Including F	ormation .	Kind of Lease	
Potts Federal Co				Legae No.
Location	m 2 Burton F	at Morrow	State, Federal or Fee F	edera/ NM 13410
Unit Letter ;78	O Feet From The North Lin	• and <u>1980</u>	Feet From The We	st
	4.0.0			
Line of Section 13 Town	ship 205 Bange	<u>27E . NMPM.</u>		Eddy Country
	•			7
III. DESIGNATION OF TRANSPO		. GAS		• .
Name of Authorized Transporter of Oll [	or Condensate	Adatoss (Give address to	which approved copy of t	his form is to be sent)
Permian Corpor	at ion Fermian (Ell. 9/17	BP. D. Box 311	9. Midland	TX 79701
Name of Authorized Transporter of Casin		Address (orve hadress to	which approved copy of t	his form is to be sent j
El Paso Natura		P.O. BOX 149	12, El Pasc	<u>, TX 79999</u>
If well produces oil or ilquids,	Unit Sec. Twp. Rge.	is gas actually connected	7 When	
give location of tanks.	F : 13 : 205: 17E	Yes	12/4/8	1 Post 70-3
f this production is commingled with	that from any other lease or pool,	give commingling order r	umber:	5:30-86
NOTE: Complete Parts IV and V	on concression if nacorra-			Chy Op
ivia comprese i una ir unu r	the reverse side if necessary.			- "A "F

#### VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Division ratio Tille (Date)

## **OIL CONSERVATION DIVISION**

APPROVED	<u>MAY 22 1986</u>	. 19
BY	Original Signed By	•
	Mike Williams	
TITLE	Oil & Gas Inspector-	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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#### IV. COMPLETION DATA

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Designate Type of Completi	on - (X)	Gas Well	New Well	Workover	i Deepen	Plug Back	'Same Res'v.	Dill. Res
Date Spudded	Date Comple Ready to Pro	xd.	Total Depth	a and a sec	 درور محمد ا	P.B.T.D.	۶ ــــــــــــــــــــــــــــــــــــ	•
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Former		Top Oll/Ga			Tubing Dept	n <u>192</u>	
Perforationa			L	<u>ې ج</u>	· ···· (	Depih Casin	g Shqe	
	TUBING, C.	ASING, AND	CEMENTIN	GRECORD		<u> </u>		
HOLE SIZE	CASING & TUBING			DEPTH SET		SA	CKS CEMEN	т <sup>.</sup>
	· · · · · · · · · · · · · · · · · · ·			•				
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# V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloa-OIL WELL able for this depth or be for full 24 houre)

Date First New Oli Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Longth of Test	Tubing Pressure	Casing Pressure	Choze Size	
Actual Prod. During Test	Oll-Bhis.	Water-Bbis.	Gas • MCF	

### GAS WELL

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Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Teeling Method (pilol, back pr.)	Tubing Pressure ( Shut-im )	Casing Pressure (Shut-in)	Choke Size