P. O. 110 X 2000

SUPPLEMENT NUMBER (NAX) (SE)____

DATE

AR-706.

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well i assigned an allowable as shown below.

Date of Connection Date of First Allowable or Allowable Change. Purchaser Phillips 66 Natural Gas Co. Pool Burton Flat Morrow Operator Chevron USA Inc. Lase Poolts Federal Con Well No. 2. Unit Letter F. Pools Poilts Federal Con Medicated Acreage 320 Revised Acreage Difference Difference Acreage Factor 1.00 Revised Acreage Factor Difference Difference A x D Factor Revised Acreage Factor Difference Difference From El Paso Natural Gas Co. Morrow OCD District No. CALCULATION OF SUPPLEMENTAL ALLOWABLE Previous Status Adjustiments OCD District No. MOUTH & Or allo previous Status Adjustiments Price Price Price Price May	Purchaser	Philli	DS 66 Natura	Date of	First Allowable	or Allowable Ch	ange
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Arto Practor Revised A x D Factor Difference Effective 2-19-91 change in trans. Difference OCD District No. From EL Paso Natural Gas Co. CALCULATION OF SUPPLEMENTAL ALLOWABLE Previous Status Adjustments CALCULATION OF SUPPLEMENTAL ALLOWABLE Main Soft Mo. April Soft Mo. April Soft Mo. May New PROD. June Soft Mo. Soft Mo. Soft Mo. May Soft Mo. June Soft Mo. June Soft Mo. June Soft Mo. June Soft Mo. Soft Mo. Soft Mo. May	Acreave Fact	or	1 00	Re	vised Acreage		Differince
Arto Practor Revised A x D Factor Difference Effective 2-19-91 change in trans. Difference OCD District No. From EL Paso Natural Gas Co. CALCULATION OF SUPPLEMENTAL ALLOWABLE Previous Status Adjustments CALCULATION OF SUPPLEMENTAL ALLOWABLE Main Soft Mo. April Soft Mo. April Soft Mo. May New PROD. June Soft Mo. Soft Mo. Soft Mo. May Soft Mo. June Soft Mo. June Soft Mo. June Soft Mo. June Soft Mo. Soft Mo. Soft Mo. May	Deliverability		1.00	Re	vised Acreage Factor		Difference
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May	April			HEV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
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August			·	·			
August	July					-	
September)			·			
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January	November					<u> </u>	
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Checkive In Schedu	Revised	· · · · · · · · · · · · · · · · · · ·	i Status				

Note: All gas volumes are in MCF @ 15.025 psia.

WILLIAM J. LEMAY, Division Director

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