Submit 5 Copies		State of	New Mexico			• . • . •		
Appropriate District Office	Energy, Minerals and N			New Mexico latural Resources Department			Form C-104	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION D					RECEIVED	Revised 1-1-89 See Instructions at Bottom of Page	
P.O. Drawer DD, Antesia, NM 88210 DISTRICT III		P.O.	Box 2088	OT 2088			AR ⁻ 4 1991	
1000 Rio Brazos Rd., Aziec, NM 87410	REQUERT			04-2088			1	
I.	TOT	FOR ALLOW	ABLE AND		ZATION	U. C. D. TESIA, OFFICI	5	
Operator Chevron U.S.A. Inc				I UTIAL O		API No.		
Address					3	0-015-2312	4	
P.O. Box 1150, Mic Reason(s) for Filing (Check proper box)	lland, TX 7	9702						
New Well	Chang	e in Transporter of:	ty Ou	er (Please expl	ain)			
Recompletion	Oil Casinghead Gas	Dry Gas	Eft	ective D	0ate 3/1	/91		
If change of operator give name and address of previous operator	Chargenere Ore			····			<u> </u>	
II. DESCRIPTION OF WELL				<u> </u>				
Lease Name Well No. Pool Name, Inchus			ling Formation Kind			of Lesse Lesse Na.		
Potts Federal Com	2	Burton F	lat Morro	W	XXX,	Federal or Fee	NM 13410	
Unit LetterF	1980	Feet From The	North Lin	and1980	0 🖬	et From The	Jest Line	
Section 13 Townshi	n 20S	0.77						
				APM, Eda	цу		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF	deneste	Address (Give	address to wh	ich annemed	copy of this form	is so he soul	
Pride Pipeline Co.			P.O. 1	Box 2436.	_Abiler	e. TX 796	04	
Name of Authorized Transporter of Casing Phillips 66 Natural		or Dry Gas [XX] Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762					is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec.		Is gas actually		When		······································	
If this production is commingled with that :	F 13	20S 27E	Yes			3/1/91		
IV. COMPLETION DATA								
Designate Type of Completion	- (X)	ell Gas Well	New Well	Workover	Deepea	Plug Back San	ie Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
						Depui Casing So		
	TUBING, CASING AND CASING & TUBING SIZE					SACKS CEMENT		
HOLE SIZE			DEPTH SET					
					· · · · ·			
V. TEST DATA AND REQUES		VABLE ue of load oil and mus	• • • • • • • • • • • •	and the all a	unhla fan shin	daath an bo fan fe	11 24 hours 1	
Date First New Oil Run To Tank	Date of Test	e oj ioda ou ena mus		thod (Flow, pu		ic.)		
Leogh of Test	This Deser		Casing Pressure			Choke Size		
Leagur or rea	Tubing Pressure							
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
GAS WELL	l	· · ·	<u></u>				<u> </u>	
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (St	ut-in)	Casing Pressure (Shut-in)			Choke Size		
·····			ļ	<u> </u>				
VI. OPERATOR CERTIFIC.				IL CON	SERVA		/ISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above								
is true and complete to the beet of my k	nowledge and belief.		Date	Approved	1			
D.M. Asten			D.					
Signature D.M. Bohon Technical Assistant				By ORIGINAL SIGNED BY				
Printed Name Title				Title MIKE WILLIAMS				
2/28/91 Date	51_5)_68/. Ti	- / 1 48 lephone No.			ur, Dist	RICT		
			0 1. 4.04			-4		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.