

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 24 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.
ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC

3. Address and Telephone No.

P.O. BOX 1150 MIDLAND, TX 79702 ATT: P.R. MATTHEWS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC.13, T20S, R27E

1980 FNL & 1980 FWL UNIT F

5. Lease Designation and Serial No.
NM- 13410

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
POTTS FEDERAL #2

9. API Well No.
30-015-23124

10. Field and Pool, or Exploratory Area
delaware

11. County or Parish, State
EDDY CO. NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU, POOH WITH PRODUCTION EQUIP. TIH WITH CIBP AND SET AT 10,700'. PUMP 35 SXS. OF CEMENT ON TOP. CEMENT FROM 10,700'-10,500'. PUMP 9.5# MUD FROM 10,500'-10,200'. PUMP 65 SXS. OF CEMENT FROM 10,200'-9800'. PERF AT 8784' WITH 4 SHOTS, 90 DEG. PHSD. SET CIGR AT 8684 AND PUMP 300 SXS. OF CEMENT INTO CIGR. RUN TEMP. SURVEY AND SHOWS TOC AT 7610 BEHIND 5 1/2" CASING. PERF AT 4610' WITH 4 HOLES AND 90 DEG. PHSD. SET CIGR AT 4537' AND PUMP 425 SXS. OF CEMENT INTO CIGR. SET CIGR AT 4388' AND PUMP 450 SXS. OF CEMENT INTO CIGR. TEMP SURVEY SHOWS TOC AT 3076. SHOOT SQUEEZE HOLES AT 3066-71. 5 HOLES. SET CIGR AT 3004' AND PUMP 200 SXS. OF CEMENT INTO CIGR. TEMP SURVEY SHOWS TOC AT 2997' BEHIND 5 1/2" CASING. DRILL OUT CIGR AND CEMENT TO 3040'. TESTED CASING TO 500#-OK. PERF AT 2973-77, 2983-89, 10 HOLES. SET PACKER AT 2791. ACDZ WITH 3000 GALS OF 50 Q-NITRIFIED ACID. SWAB TESTED. FRAC PERFS WITH 43,500# OF SAND. WELL FLOWED BACK, THEN DIED. RIG DOWN MOVE OUT. COMPLETED ON 1-20-92.

14. I hereby certify that the foregoing is true and correct

Signed

P.R. Matthews

Title TECHNICAL ASSISTANT

Date

2-11-92

(This space for Federal or State office use)

Approved by

Title

Date

5/3

Conditions of approval, if any:

1992