

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL & GAS COMMISSION
Drawer DD
Artesia, NM 88210

BLM-CARLSBAD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 13410
2. Name of Operator Pennzoil Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 50090, Midland, Texas 79710-0090 (915) 686-3505	7. If unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FWL of Sec. 13, T-20-S, R-27-E, Unit F, Eddy Co., NM	8. Well Name and No. Potts Federal Com #2
	9. API Well No. 30-015-23124
	10. Field and Pool, or Exploratory Area Burton Flat Morrow
	11. County or Parish, State Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>PUT WELL ON PROD. Temporary abandonment</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fract
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Inje
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

- MIRU well service rig
- Squeeze perforation from 2973' - 77' & 2983' - 89' with 100 sks. Class "C"
- Drill out and test squeeze perfs and casing integrity
- Drill out cement squeezes, cement retainers, cement plugs from 3040' to 10,800'.
- Insure casing integrity to 2000 psi.
- Add additional perforation (11,040' - 11,058') to existing perforation from 10,852' - 10,974'.
- Stimulate perforation with 15% acid.
- Flow test well and evaluate.
- Run production equipment and put well on production

I hereby certify that the foregoing is true and correct	
Signed <u>Sharon K. Widma</u>	Title <u>Production Assistant</u>
Date <u>12/13/93</u>	
This space for Federal or State office use.	
Approved by <u>Adam Salameh</u>	Title <u>Petroleum Engineer</u>
Date <u>2/1/94</u>	
Conditions of approval, if any:	