

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD

Artesia, NM 88003  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-13410

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Potts Federal Com #2

9. API Well No.

30-015-23124

10. Field and Pool, or Exploratory Area

Burton Flat Morrow

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pennzoil Petroleum Company

3. Address and Telephone No.

P. O. Box 50090, Midland, Texas 79710-0090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F

1980' FN&WL of Section 13, T-20-S, R-27-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporary Abandonment  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Retain wellbore for future Morrow re-entry, pending settlement between previous operator and other working interest owners.

Set CIBP at 2930' +/-.

Fill production casing with corrosion inhibited fluid and pressure test casing to 500 psi for 30 minutes. (BLM will be notified at least 24 hours prior to casing integrity test.)

Submit procedure to BLM within 30 days to repair casing if pressure leakoff exceeds 50 psi over 30 minute period.

Temporary abandonment operations will commence within 30 days after BLM approval. Subsequent casing integrity test will be performed within 5 years of initial successful test.

14. I hereby certify that the foregoing is true and correct

Signed Barbara Seague

Title Production Clerk (915/686-3500) Date May 12, 1994

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Approved by  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 6/3/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side