

Form 9-33  
(May 1965)

FEB 18 1980

UNITED STATES  
O. C. D. DEPARTMENT OF THE INTERIOR  
ARTESIA, OFFICE GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Form approved,  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 038447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stinking Draw, Fed ~~2~~

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Basin, ~~1~~ (Morrow)11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 13, T21S, R22E,

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

DURHAM, INC. ✓

3. ADDRESS OF OPERATOR

219 S. Colorado, Midland, Texas 79702

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit E, 1980' from North Line &amp; 660' from West line.

Sec. 13, T21S, R22E, Eddy County, NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4087' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Commence Drilling & Casing ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Spud 0430 hrs, MST, 1-27-80, with 17-1/2" bit.

2. Drilled to 640' with 17-1/2" hole, ran 16 joints 13-3/8", 68#, K-55, ST&C, casing set at 640', cemented with 400 Sx Class C with 1/4# Flocele, 2% CaCl<sub>2</sub> followed by 250 sx Class C, with 2% CaCl<sub>2</sub>, circ. 212 Sx to pit, WOC 24 hrs, tested casing to 800#, held Okey 1-30-80. Tested<sup>2</sup> BOP to 800#, held Okey. Plug down 0130 hr MST, 1-30-80.3. Drilled to 2023' with 12-1/4" bit, ran 46 joints 8-5/8", 24#, K-55, ST&C, casing set at 2023', cemented with 800 Sx Halliburton Lite cement with 10# Gilsonite, plus 1/4# Flocele, followed by 200 Sx Class C, 2% CaCl<sub>2</sub>. Circ. 290 Sx to pit, WOC 24 hours, tested casing to 800#, held Okey, 2-3-80. Plug down 1030 hrs, MST, 2-3-80.

4. Casing Program amendment approved to run 13-3/8" surface, approved 1-11-80, by George Stewart, Acting District Engineer, Artesia, N.M.

5. Size of Hole amendment approved 12-1/4" for 650'-2000'. Approved by George Stewart Acting District Engineer, Artesia, N.M.

6. Drilling with 7-7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED Milton Brumley

TITLE Production Supt.

DATE 2-12-80

(This space for Federal or State office use)

(Orig. Sgd.) GEORGE H. STEWART

ACTING DISTRICT ENGINEER

APPROVED BY

TITLE

DATE FEB 15 1980

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

