

OIL CONSERVATION COMMISSION  
PETROLEUM BUILDING

324 W. Main  
ARTESIA, NEW MEXICO 88210

NOV 12 1980  
O. I. O.  
INTERNAL OFFICE

NOTICE OF GAS CONNECTION

Date 11-5-80

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the Bass Enterprises ✓  
Operator

<u>Big Eddy</u>	<u>#64</u>	<u>S33, T21S, R28E</u>
<u>Lease</u>	<u>Well &amp; Unit</u>	<u>S.T.R.</u>
<u>Wildcat Strawn</u>	<u>Natural Gas Pipeline Co. of America</u>	
<u>Pool</u>	<u>Name of Purchaser</u>	

was made on 11-3-80.

Natural Gas Pipeline Co. of America

Purchaser

W. L. Wenger

Representative

Engineer

Title

cc: To operator  
Oil Conservation Commission

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-80  
**RECEIVED**

AUG 5 1980

O. C. D.  
ARTESIA, OFFICE

Operator

Address **Perry R. Bass**

Box 2760; Midland, Tx. 79702

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		R-2758 8-26-81
Lease Name	Lease No.	Well No.
Big Eddy Unit	LC 070061	64
Location		Post Office, including Formation
		Wildcat
Unit Letter	1980	Feet From The
N		West
Line of Section	33	Township
21S		Range
28E		, NMPM,
Eddy		County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corp. (Murphy)	Box 1183; Houston, Tx. 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Natural Gas Pipeline Co. of America	Box 236; Midland, Tx. 79702
If well produces oil or liquids, give location of tanks.	Unit
N	33
Sec.	21 S
Twp.	28 E
Rge.	
Is gas actually connected?	When
No	11-3-80
yes	Approx. 11/1/80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well
	X
Date Spudded	Date Compl. Ready to Prod.
5/15/80	7/12/80
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
3147' GL	Strawn
Perforations	Top Oil/Gas Pay
10904, 10905, 10906, 10907, 10908, 10909, & 10910. (7 Holes)	10904'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
15"	11 3/4"
11"	8 5/8"
7 7/8"	5 1/2"
DEPTH SET	
307'	
SACKS CEMENT	
350 sx. CL. "C"	
1650 sx. "LITE" & 250sx. "C"	
200sx. "LITE" & 900 sx. "H"	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
148 CAOF 1628	8 Hrs.
Testing Method (pitot, back pr.)	Tubing Pressure
Back Pressure	2000#
Bbls. Condensate/MMCF	Gravity of Condensate
6.9	41.0
Casing Pressure	Choke Size
Packer	Various

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		NOV 13 1980	
APPROVED		19	
BY		W. A. Gressett	
TITLE		SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
Separate Forms C-104 must be filed for each pool in multiply completed wells.			

8/4/80

(Date)