

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY

SUBMIT IN THE
(Other Instructions on reverse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-26683

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Antongiovanni MJ Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Morrow

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec. 1-20S-28E

Unit O NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

MAR 12 1980

2. NAME OF OPERATOR

Yates Petroleum Corporation

U.S. GEOLOGICAL SURVEY

3. ADDRESS OF OPERATOR

207 South 4th Street- Artesia, NM 88210

ARTESIA, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 1980' FEL of Section 1-20S-28E RECEIVED

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3282' GR

MAR 17 1980

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17½" hole at 2:00 PM 3-1-80.

TD 605' - Ran 15 joints of 13-3/8" H-40 R3 ST&C 48# (609') of casing set at 605' 1-guide shoe at 605'. Insert float at 571', cemented w/500 sacks Class C 4% CaCl. Slurry weight 14.8, 1.32 cu ft/sack. Compressive Strength at 70 degrees 1023 psi in 12 hours. Cement circulated 35 sacks to surface. WOC 12 hours, cut off and reduced hole to 12¼", drilled plug and tested to 600#. OK. Resumed drilling.

TD 3010' - Ran 8-5/8" casing as follows: 18 joints 32# K-55 ST&C (600') 55' joints 24# K-55 ST&C (2338'); 1 joint 32# K-55 ST&C (40') (Total 2978') of casing set at 2978'. 1-guide shoe at 2978', 1-insert float at 2938'. Pipe stopped 32' off bottom. Could not move up or down. Cemented w/1400 sacks Howco Lite, 2% CaCl, 5#/sack gilsonite, 1/4# flocele/sack. Tailed in w/250 sacks Class C 2% CaCl. PD 1:30 AM 3-7-80. Circulated 35 sacks to surface. WOC 18 hours. NU and tested to 1500# OK, reduced hole to 7-7/8", drilled plug and tested to 600#, resumed drilling.

NOTE: - Circulated 35 sacks of cement, cement fell back and WIH w/1" pipe and tagged cement at 305', circulated cement back to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

Christina Tomlinson

TITLE

Geol. Secty

DATE 3-11-80

(This space for Federal or State office use)

(Orig. Sgd.)

GEORGE H. STEWART

TITLE

SENIOR DISTRICT ENGINEER

DATE

MAR 13 1980

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side