

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other MAY 15 1980

2. NAME OF OPERATOR

Yates Petroleum Corporation

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980' FEL Section 1-20S-28E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-1-80

16. DATE T.D. REACHED

4-10-80

17. DATE COMPL. (Ready to prod.)

5-6-80

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3282' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11663

21. PLUG, BACK T.D., MD & TVD

11350

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-11663

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11174-11180' Morrow

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC, DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	605'	17 1/2"	500 sacks	
8-5/8"	32#	2978'	12 1/2"	1650 sacks	
5-1/2"	20# & 17#	11552'	7-7/8"	1065 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	11142	11142'

31. PERFORATION RECORD (Interval, size and number)

11174-11180' w/24.50" holes (4 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Natural	

33.*

PRODUCTION

ARTESIA, OFFICE

DATE FIRST PRODUCTION

5-6-80

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or
shut in)
Siwopl

DATE OF TEST

5-6-80

HOURS TESTED

3

CHOKE SIZE

1/2"

PROD'N. FOR
TEST PERIOD

OIL—BBL.

-

GAS—MCF.

205

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

260

CASING PRESSURE

pk

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

1638

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vent - Will be sold

TEST WITNESSED BY

Harvey Apple

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Christine Johnson

TITLE

Geological Secretary

DATE

5-14-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

Posted 5-19-80
102 + Comp
BOOK