

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-11	
DISTRIBUTION		REQUEST FOR ALLOWABLE		RECEIVED	
SANTA FE		AND		MAY 15 1980	
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D.	
U.S.G.S.				ARTESIA, OFFICE	
LAND OFFICE					
TRANSPORTER		OIL			
		GAS			
OPERATOR					
PRODUCTION OFFICE					
Operator					

Yates Petroleum Corporation	
Address	
207 South 4th Street - Artesia, NM 88210	
Reason(s) for filing (Check proper box)	
New Well	☒
Recompletion	☐
Change in Ownership	☐
Change in Transporter of	
Oil	☐
Casinghead Gas	☐
Dry Gas	☐
Condensate	☐
Other (Please explain)	

(Change of ownership give name and address of previous owner)

DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No.
Antongiovanni MJ Fed	1
Pool Name, including Formation	Kind of Lease
Undesignated Morrow	NM-26683
State, Federal or Fed	Federal
Lease No.	
Location	
Unit Letter	0
Feet From The	South
Line and	1980'
Feet From The	East
Line of Section	1
Township	20S
Range	28E
NMPH	Eddy
County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil	or Condensate
Navajo Crude Oil Purchasing	☒
Name of Authorized Transporter of Casinghead Gas	or Dry Gas
Transwestern Pipeline Company	☒
If well produces oil or liquids, give location of tanks.	Unit
	0
	Sec.
	1
	Twp.
	20S
	Rge.
	28E
Address (Give address to which approved copy of this form is to be sent)	No. Freeman Ave. - Artesia, NM 88210
Address (Give address to which approved copy of this form is to be sent)	P. O. Box 2521 - Houston, TX 77001
Is gas actually connected?	When
Yes	Approx 6-9-80
	10-22-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well
	X
	Gas Well
	X
	New Well
	X
	Workover
	Deepen
	Plug Back
	Same Res't.
	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.
3-1-80	5-6-80
Total Depth	P.B.T.D.
11663	11350
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
3282' GR	Morrow
Top Oil/Gas Pay	Tubing Depth
11174	11142
Perforations	Depth Casing Shoe
11174-11180	11552

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	605'	500'
12-1/4"	8-5/8"	2978'	1650'
7-7/8"	5-1/2"	11552'	1065'
	2-7/8"	11142'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure
Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.
Water - Bbls.	Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
1638	24
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
Back Pressure	2820
Casing Pressure (Shut-in)	Choke Size
pkc	1/2"

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
OIL CONSERVATION COMMISSION	
APPROVED OCT 28 1980	
BY W.A. Gressett	
TITLE SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

Christine Tomlinson
(Signature)
Christine Tomlinson - Geol. Secretary
(Title)
5-14-80
(Date)