

# WORKSHEET FOR CALCULATION OF S<sub>1</sub> IC COLUMN WELLHEAD PRESSURE (P<sub>w</sub>)

C-122D  
Adopted 9-1-65

COMPANY YPC LEASE Antongjiaohu 12.5 WELL NO. 1 DATE 10-22-80

LOCATION: Unit 0 Section 1 Township 205 Range 28E

L 11162 H 11162 LH 1.000 G 0.6416 % CO<sub>2</sub> 0.72 % N<sub>2</sub> 2.23 % H<sub>2</sub>S 1.1  
27/8 11126 (5950) = 64.394  
27/8 10 (398) = 4.75  
27/8 26 (18.24) = 4.75  
27/8 4 (1.932) = 66.841

TABLE IX & X

| LINE                                                                                      | S <sub>1</sub> | 1       | 2       | 3       | 4       |  |  |  |  |
|-------------------------------------------------------------------------------------------|----------------|---------|---------|---------|---------|--|--|--|--|
| 1 Q <sub>m</sub>                                                                          |                | 0.445   | 0.610   | 0.841   | 1.083   |  |  |  |  |
| 2 T <sub>w</sub> (W.H. °R)                                                                | 522            | 527     | 531     | 534     | 536     |  |  |  |  |
| 3 T <sub>s</sub> (B.H. °R)                                                                | 628            | 628     | 627     | 627     | 626     |  |  |  |  |
| 4 T = $(\frac{T_w + T_s}{2})$                                                             | 575            | 577.5   | 579     | 580.5   | 581     |  |  |  |  |
| 5 Z (Est.)                                                                                | 0.7535         | 0.7145  | 0.711   | 0.707   | 0.708   |  |  |  |  |
| 6 T <sub>Z</sub>                                                                          | 423.26         | 412.62  | 411.67  | 439.20  | 504.31  |  |  |  |  |
| 7 G <sub>H/TZ</sub>                                                                       | 16.9812        | 17.726  | 17.769  | 16.644  | 14.502  |  |  |  |  |
| 8 e <sup>S</sup> (Table XIV)                                                              | 1.0533         | 1.0439  | 1.0469  | 1.0507  | 1.0526  |  |  |  |  |
| 9 1-e <sup>S</sup> (Table XIV)                                                            |                | 0.4856  | 0.4864  | 0.4164  | 0.4145  |  |  |  |  |
| 10 P <sub>t</sub>                                                                         | 3188.2         | 2451.1  | 2112.2  | 1459.2  | 732.2   |  |  |  |  |
| 11 P <sub>t</sub> <sup>2</sup> /1000                                                      | 10164.6        | 5901.0  | 4486.7  | 2129.3  | 536.12  |  |  |  |  |
| 12 F <sub>t</sub> (Table XV)                                                              | 1.62304        | 0.66471 | 0.66625 | 0.62418 | 0.54386 |  |  |  |  |
| 13 F <sub>c</sub> = F <sub>t</sub> T <sub>Z</sub>                                         |                | 4.0499  | 4.0405  | 4.5313  | 4.9498  |  |  |  |  |
| 14 F <sub>c</sub> Q <sub>m</sub>                                                          |                | 1.8022  | 2.465   | 3.627   | 5.3606  |  |  |  |  |
| 15 L/H (F <sub>c</sub> Q <sub>m</sub> ) <sup>2</sup>                                      |                | 3.248   | 6.075   | 13.157  | 28.736  |  |  |  |  |
| 16 F <sub>w</sub> = L/H (F <sub>c</sub> Q <sub>m</sub> ) <sup>2</sup> (1-e <sup>S</sup> ) |                | 1.6     | 3.0     | 6.1     | 12.05   |  |  |  |  |
| 17 P <sub>w</sub> <sup>2</sup> = P <sub>t</sub> <sup>2</sup> + F <sub>w</sub>             |                | 5902.6  | 4089.7  | 2135.4  | 548.17  |  |  |  |  |
| 18 P <sub>w</sub> <sup>2</sup> = e <sup>S</sup> P <sub>w</sub> <sup>2</sup>               | 19143.0        | 11474.1 | 8741.0  | 3980.2  | 944.3   |  |  |  |  |
| 19 P <sub>s</sub>                                                                         | 4275.2         | 3387.3  | 2956.5  | 1996.5  | 971.7   |  |  |  |  |
| 20 P = $(\frac{P_t + P_s}{2})$                                                            | 3781.7         | 2908.3  | 2537.4  | 1727.4  | 852.0   |  |  |  |  |
| 21 P <sub>t</sub> = (P/P <sub>cr</sub> )                                                  | 4.867          | 3.743   | 3.266   | 2.222   | 1.096   |  |  |  |  |
| 22 T <sub>t</sub> = (T/T <sub>cr</sub> )                                                  | 1.4025         | 1.4085  | 1.412   | 1.416   | 1.417   |  |  |  |  |
| 23 Z (Table XI)                                                                           | 0.7535         | 0.7145  | 0.711   | 0.757   | 0.868   |  |  |  |  |

ILLEGIBLE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR  
207 S. 4th Street, Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1980' FEL Sec. 1  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

(other) squeeze & reperforate

RECEIVED

NOV 17 1980

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

5. LEASE  
NM 26683

RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NOV 24 1980

8. FARM OR LEASE NAME  
Antongiovanni MJ Federal

G. C. D.

ARTESIA, OFFICE

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME  
Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit 0

Sec. 1-20S-28E. NMPM

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3282' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to pull tubing and packer, run back in hole with tubing and retainer, set retainer at approximately 11,154' and squeeze Morrow perforations 11,174' - 80' w/100 sx. class H cement. Pull tubing, run in hole with tubing conveyed perforating gun and perforate Morrow interval 11,135' - 40' w/4 spf. If required to obtain commercial production, these perforations will be acidized and sand fraced.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Albert R. Stall TITLE Engineer DATE November 17, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

NOV 19 1980

DISTRICT SUPERVISOR