

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Amoco Prod. Co.</u>		Lease <u>State IE Com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>2705 990 W</u>	Section <u>16</u>	Township <u>22</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary to start approx. 3-10-80</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	48"		400	Circ.
12 1/4"	9 5/8"	36		2900	Circ.
8 3/4"	5 1/2"	17, 20 or 23		11500	

Casing Data: Sur Csg Set @ 692' - Circ Cement

Int 71 joints of 9 5/8 inch 36 # Grade K-SS

✓ (Approved) (Rejected)

Inspected by mw date 4-6-80

Cementing Program

Size of hole 12 1/4 Size of Casing 9 5/8 Sacks cement required 3700

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded Yes

TD of hole 2900 Set 300 Feet of 9 5/8 Inch 36 # Grade K-SS

New-used csg. @ 2900 with 200 sacks neat cement around shoe

+ * sax additives

Plug down @ 7:20 (AM) (PM) Date 4/6/80

Cement circulated No No. of Sacks

Cemented by Halliburton Witnessed by Mike Williams

Temp. Survey ran @ 3:30 (AM) (PM) Date 4/7/80 top cement @ 730'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: * 700 sx lite 10 # Gilsonite - 1/2 # Fluore - 8 # salt

400 sx Thick Set 2% ACC - 10 # Gilsonite - 1/2 # Fluore - 8 # Fluore

2400 sx Hall Lite - 10 # Gilsonite - 1/2 # Fluore - 8 # salt

200 sx Class C w/ 2% ACC - Centralizers around Float + Shoe

Btm of wtr sand @ 2000'

Lost Circ @ 705

20' w/ d. 1000'