STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT we. of torics acceived OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088 Form C-103 SANTA FE Revised 10-1-73 SANTA FE, NEW MEXICO 87501 FILE Sa. Indicate Type of Lease U.S.G.S. RECEIVED State X Гее LAND OFFICE OPERATOR 5. State Oil & Gas Lease No. APR 25 1980 L-4678 SUNDRY NOTICES AND REPORTS ON WELLS MALFOR PROPOSALS TO PRICE OF TO DETPEN OR PLUG BACK TO A JET "PAPPLICATION FOR PERMIT -" [FORM C-101] FOR SUCH PROPOSALS. 7. Unit Agreement Name ARTESIA, OFFICE 2. Name of Operator 8. Form of Lease Name Amoco Production Company State IE 🧷 J. Address of Operator 9, Well No. P. 0. Box 68 Hobbs, NM 88240 4. Location of Well 10 Field and Pool, or Wildcat 2170 FEET FROM THE SOUTH LINE AND 990 SECTION 16 22**-**S 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Eddy Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ARILY ABANDON COMMENCE DRILLING OPHS. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Drilled to a TD of 2900' and ran 9-5/8" 36# K-55 ST&C casing set at 2900'. Cemented with 3100 SX Howco Lite cement and 400 SX Thix set cement and 200 SX Class C cement. Plugged down 7:15 p.m. 4-6-80. Top of cement found by temp survey at approx. 745'. Cemented to surface with 385 SX Class C cement. 4355x Class C cement. WOC 42-1/2 hours. Tested casing with 1000# for 30 min. Test OK. Reduced hole to 8-3/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 4-23-80 <u>Admin. Analyst</u> APR 29 1980 SUPERVISOR, DISTRICT II 0+4-NMOCD,A 1-Hou 1-Susp 1-BD 1-Holly Energy

1-Burlington Northern

1-Read & Stevens