

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION **REC** **VED**

P. O. BOX 2028

SANTA FE, NEW MEXICO 87501

JUN 16 1980

Form C-103
Revised 10-1-79

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ ☐
5. State Oil & Gas Lease No.
L-4678

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Field or Lease Name State IE Com
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER L 2170 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22-S RANGE 26-E NMPL.	10. Field and Pool, or Wildcat Und. Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3549.9 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALIEN CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-16-80.

Tested casing with 1500# for 30 min. Test OK. Perforated 11630'-38', 11593'-600', 11582'-89', 11552'-56' with 4 JSPF. Ran tubing and packer. Packer set at 11437'. Acidized with 5000 gal 7-1/2% MS acid with 1000 SCF Nitrogen/bbl. Flushed with 29 bbl. 4% KCL water. Flow tested 7 days and recovered an average of no oil, 6 bbl. load water with a 10' flare. Ran a cast iron bridge plug set at 11535'. Perforated 11378'-82', 11390'-98', 11416'-21', 11446'-56', 11488'-92', with 4 JSPF. Ran tubing and packer. Packer set at 11185'. Acidized with 6000 gal. 7-1/2% MS acid with 1000 SCF Nitrogen/bbl. Flushed with 29 bbl. 4% KCL water. Currently flow testing.

0+4-NMOCD, A 1-Hou 1-Susp 1-BD 1-Holly Energy
1-Burlington Northern 1-Read X Stevens

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 6-11-80

APPROVED BY W.A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE JUN 17 1980

CONDITIONS OF APPROVAL, IF ANY: