

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUL 9 1980

O. C. D.

ARTESIA, OFFICE

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PRODUCTION OFFICE	

Operator  
Amoco Production Company  
Address  
P. O. Box 68 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) Deviation survey attached

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name State IE Com	Well No. 1	Pool Name, Including Formation <u>Happy Valley</u> <u>and Morrow</u>	Kind of Lease State, Federal or Fee	Lease No. L-4678
Location Unit Letter <u>L</u> : <u>2170</u> Feet From The <u>South</u> Line and <u>990'</u> Feet From The <u>West</u> Line of Section <u>16</u> Township <u>22-S</u> Range <u>26-E</u> NMPM, <u>Eddy</u> County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>El Paso Natural Gas Company</u>	<u>P. O. Box 1492</u>	<u>El Paso, TX</u>
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? <u>Yes</u> When <u>9-25-80</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 3-29-80	Date Compl. Ready to Prod. 6-16-80	Total Depth 11671	P.B.T.D. 11535					
Elevations (DF, RKB, RT, GR, etc.) 3545.9 GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 11378	Tubing Depth 11281					
Perforations 11378 - 11492'			Depth Casing Shoe 11671					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	686'	400 Thix set, 600 Class
12-1/4"	9-5/8"	2900'	3100 Lite 400 Thix 385
8-3/4"	5-1/2"	11650'	2600 Trinity Lite Class
			and 530 Class H

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D 3105	Length of Test 24 HR	Bbls. Condensate/MCF 0	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		490#	26/64"

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O+4-NMOCD, A 1-Hou 1-Susp 1-LBG  
1-Holly Energy 1-Burlington Northern  
1-Read X Stevens

Bolo Davis  
(Signature)  
Administrative Analyst

(Date)

6-24-80

(Date)

## OIL CONSERVATION DIVISION

OCT 8 1980

APPROVED \_\_\_\_\_, 12

BY W. A. Gussitt  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.