SUGGESTED FIELD DATA SHEET (Not Required To File)

2170' FSL
990' FWL

Type Test: ☐ Initial ☐ Annual ☐ Special — Test Date: 11-13-80 — Lease No. or Serial No.

Company: Amoco Production Co. — Connection: EPNG Co — Allottee

Field: Undesignated — Reservoir: Morrow — Location — Unit

Completion Date: 11-05-80 — Total Depth: 11,671 — Plug Back TD: 11,535 — Elevation: 3546 Gr. — Farm or Lease Name: State "LE" Com

Csg. Size: 5½ — Wt. 20# 17# — d — Set At: 11,671 — Perforations: From: 11,378 — To: 11,492 — Well No.: 1

Tbg. Size: 2⅜" — Wt. — d — Set At: 11,281 — Perforations: From — To — Sec.: 16 — Twp.-Blk.: 22S — Rge.: 26E

Type Completion (Describe): Single — Packer Set At: 11,187 — County or Parish: Eddy

Producing Thru: Tubing — Reservoir Temp. F — Mean Annual Temp. F: 60 — Baro. Press.—P_a: 13.2 — State: New Mexico

L — H — G_g — % CO_2 — % N_2 — % H_2S — Prover — Meter Run: 4.025 FLA

DATE Time of Reading	ELAP. TIME Hrs.	Wellhead Working Pressure Tbg. Psig.	Csg. Psig.	Temp. F	METER OR PROVER Pressure Psig.	Diff.	Temp. F	Orifice	REMARKS (Include liquid production data: Type—A.P.I. Gravity—Amount)
								1.250	Tap Gauge 6'6½ 6'2' Water
9:00		2595							Shut-IN 0-100" 0-1000
10:30			open choke Bed test						
10:45		2491		60°	352	5.29	65°	7/64	
11:00		2473		61°	350	2.5	66°		
11:15		2462		62°	345	2.5	66°		
11:30		2460		62°	340	6.25	67°		RATE I 356 MCF/DAY
11:45		2396		63°	340	13.69	70°	8/64	
12:00		2385		63°	338	10.89	73°		
12:15		2387		65°	339	9.61	73°		RATE II 438 MCF/DAY
12:30		2270		65°	335	31.36	76°	11/64	
12:45		2250		66°	333	25.0	76°		
1:00		2250		67°	348	18.49	74°		RATE III 609 MCF/DAY
1:15		2062		67°	350	57.76	69°	13/64	
1:30		1962		68°	353	67.24	69°		
1:45		1895		70°	355	62.41	69°		
2:00		1862		70°	358	56.25	70°		RATE IV 1092 MCF/DAY
									End Tap Gauge 6'6½"
		38.4 @ 75°							
		1.2							
		37.2 @ 60°							

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