

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	☒
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LAND OFFICE	
OPERATOR	☒

JUL 27 1983

5. Indicate Type of Lease
State ☒ Fee ☐
6. State Oil & Gas Lease No.
L-4678

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.
ARTESIA OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240
4. Location of well
UNIT LETTER L 2170 FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 22-S RANGE 26-E N.M.P.M.
15. Elevation (Show whether DF, RT, CR, etc.)
3567' RDB
12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to reestablish production from the temporarily abandoned intervals 11378'-492' and 11552'-638' as follows:
Move in and rig up service unit. Kill well, release packer and pull tubing. Fish 1" diameter shear disc bar from 11350'±. Run in hole with bit and drill collars.. Drill out cast iron bridge plug set at 11360'±. Fish as necessary. Run bit to new plug back total depth (11535'). Pull out of hole with drill collars, bit and fish 1" diameter shear disc bar from 11525'. Run in hole with bit and drill collars. Drill out cast iron bridge plug set at 11535'. Run bit to new plug back total depth, 11650' to check for fill. Pull out of hole with bit and run in hole as follows:
a) 3 joints 2-3/8" N-80 tubing with a 1.81" F-nipple one joint off bottom.
b) 5-1/2" X 2-3/8" packer and an on/off tool with a 1.875" profile above packer. Set packer at 10985'.
c) 2-3/8" N-80 tubing to surface.

Swab well to kick off flowing. If well kicks off flowing without excessive water production, rig down service unit and reconnect well to sales. If well produces excessive water, rig up 5000 PSI lubricator and run log to identify zone of water entry. Reconnect well to sales and unit on supplemental brief pending production log results.

0+4-NMOCD, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 7-25-83
APPROVED BY Leslie A. Clements TITLE Supervisor District # DATE JUL 29 1983
CONDITIONS OF APPROVAL, IF ANY: