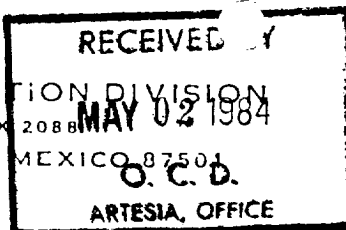


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
O. C. D.
ARTESIA, OFFICE



Form C-103
Revised 10-1-75

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4678

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. Farm or Lease Name State IE
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER L 2170 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Happy Valley Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3567' RDB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER		Attempted to reestablish production from temporarily abandoned intervals. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-30-83. Installed blowout preventer, released packer, and pulled tubing and packer. Fished 1" diameter shear disc bar. Ran 4-3/8" shoe, 1/4" cut right, 1jt. wash pipe, four 3-1/2" drill collars, and tubing. Drillout cast iron bridge plug set at apx. 11360'. Fished bar and drilled out cast iron bridge plug set at apx. 11535'. Ran 3 jts. 2-3/8" tubing, 1.81 F nipple 1 joint off bottom, packer, on-off tool, and tubing. Tubing tagged at 11660'. Raised tubing to 11081 and packer set at 10980'. Loaded and pressure tested packer to 500 psi, tested OK. Removed blowout preventer and installed tree. Moved in swab unit 9-9-83. Swabbed well 16 days, last 24 hrs. initial fluid level was 6500' and final fluid level 10,100'. Connected well to pipeline 9-29-83 and began flow testing. Flow tested 2 days, last day flowed 2 bbl water in 2 hrs. and died. Opened well to sales, line 10-6-83, no flow for 72 hrs. Moved in swab unit 10-8-83. Swab tested for 3 days, last day initial fluid level 6000' from surface and final fluid level 10200', from surface. Moved off swab unit 10-11-83. Moved in service unit 12-29-83. Released packer, pulled tubing, and ran 4.343 gauge ring to 11660'. Ran cast iron bridge plug and set at 11615'. Ran 1 jt 2-3/8" N-80 tubing, F nipple, 2 jts. 2-3/8" N-80 tubing. Tailpipe landed at 11069' and packer set at 10971'. Moved off service unit 1-2-84 and began swab testing. Made 15 swab runs in 10 hrs. and recovered 23 bbl load water. Moved out swab unit 1-5-84. Moved in service unit 1-16-84 and acidized with 3600 gal 7-1/2% HCL and 900 gal methanol. Flushed O+5-NMOCD, A 1-JR. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 4-26-84

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____ TITLE _____ DATE MAY 03 1984

CONDITIONS OF APPROVAL, IF ANY:

with 56 bbl 10# brine containing 2% KCL. Swab tested 4 days, last 10 hrs. recovered 20 bbl water. Flow tested 11 days shut well in for 96 hrs, shut in tubing pressure 1700 psi. ~~Opened~~ well up and flow decreased to 35 MCFD from 350 MCF in 24 hrs. Well is currently shut-in.