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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 21 1980

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-L-2672	

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Catclaw Draw Unit
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Catclaw Draw Unit
3. Address of Operator 6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213	9. Well No. 13
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 21S RANGE 25E N.M.P.M.	10. Field and Pool, or Wildcat Catclaw Draw Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3550' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-14-80 - Commenced drilling @ 1:30 p.m.

4-15-80 - Cemented 6 jts of 13-3/8, 48 ppf, H-40, casing at 263 feet with 275 sx "C" (363 cubic feet) plus 2% Calcium Chloride. 50 sx cement circulated to the reserve pit. NU BOPE on 13-3/8 casing. Test BOPE and casing w/600 psi for 30 minutes. WOC time from bumping-plug to drilling shoe joint was 13-1/4 hours. Compressive strength is 1850 + psi.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mayhall TITLE Production Analyst DATE 4-16-80

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE APR 22 1980

CONDITIONS OF APPROVAL, IF ANY: