

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED LOG

JUN 2 1980

1a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. NM-L-2672	
7. Unit Agreement Name Catclaw Draw Unit	
8. Farm or Lease Name Catclaw Draw Unit	
9. Well No. 13	
10. Field and Pool, or Wildcat Catclaw Draw Morrow	
12. County Eddy	
15. Date Spudded 4-14-80	
16. Date T.D. Reached 5-10-80	
17. Date Compl. (Ready to Prod.) 5-26-80	
18. Elevations (DF, RKB, RT, GR, etc.) 3550 GR	
19. Elev. Casinghead	
20. Total Depth 10860	
21. Plug Back T.D. 10843	
22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-10860	
24. Producing interval(s), of this completion - Top, Bottom, Name 10737-66 Morrow	
25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run CNL-FDC-GR, DLL-MLL	
27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD	
30. TUBING RECORD	
31. Perforation Record (Interval, size and number)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

2. Name of Operator
Tenneco Oil Company3. Address of Operator
6800 Park Ten Blvd., Suite 200 N., San Antonio, Texas 782134. Location of Well
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 26 TWP. 21S RGE. 25E NMPM

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20. Total Depth 10860 21. Plug Back T.D. 10843 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-10860 Casing Tools

24. Producing interval(s), of this completion - Top, Bottom, Name 10737-66 Morrow 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run CNL-FDC-GR, DLL-MLL 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	263	17 1/2"	275 sx Class C	
8-5/8"	32	2102	11"	1250 sx Lite wt +C	
5 1/2"	17	10858	7-7/8"	600 sx Class H + 600 sx C	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10710	10710

31. Perforation Record (Interval, size and number) 10737-66 (28 holes). Guib Uni VI pkr set @ 10710'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				10737-66	Vann Gun Perforate		

33. PRODUCTION							
Date First Production 5-26-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 5-26-80	Hours Tested 2 1/2	Choke Size 1/4"	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio Dry Gas
Flow Tubing Press. 750	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1000	Water - Bbl. 0	Oil Gravity - API (Corr.) 0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented During Test Period35. List of Attachments
Copy of above indicated logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Division Production Engineer DATE May 29, 1980

INSTRUCTIONS

This form is to be filled with the appropriate Office of the Commission not later than after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state lands, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9430	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9924	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2005	T. Entrada	T.
T. Abo	T. Bone Springs 4341	T. Wingate	T.
T. Wolfcamp 7990	T. Morrow 10371	T. Chinle	T.
T. Penn. 9050	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

No. 1, from 10386 to 10770	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Anhy, Dol				
250	2005	1755	LS, Anhy				
2005	4350	2345	SS, Dol, Sh				
4350	5530	1180	LS				
5530	5760	230	SS				
5760	6320	560	LS & SS				
6320	6505	185	SS				
6505	7700	1195	LS				
7700	7990	290	SS				
7990	9050	1060	LS, SS, SH				
9050	9300	250	LS				
9300	9430	80	SH				
9430	9924	494	LS, SH				
9924	10374	450	LS, SH				
10374	10860	486	LS, SD, SH				