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| SANTA FE | | | | | <u> </u> | | |
| FILE | | | | | / | | |
| U.S.G.S. | | | L- | | | | |
| LAND OFFI | | | | | | | |
| TRANSPORTER | | OIL | | i. | ļ., | | |
| | | GA! | S | - | ļ | | |
| OPERATOR | | | | 4 | <u> </u> | | |
| PRORATION OFFICE | | | | | <u></u> | | |
| Operator | TEN | NEC |) | OIL | C | | |
| Address | | 0 Pa | | | | | |
| Reason(s) for | filing . | (Chec | k p | rope | r box | | |
| New Well | | H | | | | | |
| Recompletion | | H | | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

| | FILE I | E AND | | Effective 1-1-65 | | | |
|--|--|---|--|--|--|--|--|
| | U.S.G.S. | AUTHORIZATION TO TRA | | IATURAL GA | S RECEIVED | | |
| | LAND OFFICE | | | | | | |
| | TRANSPORTER OIL |] | | | Map 9 1 1001 | | |
| | GAS I | | | | MAR 3.1.1981 | | |
| | OPERATOR | | | | | | |
| ı. | PRORATION OFFICE | | | | <u> </u> | | |
| | Operator TENNECO OIL CO | MPANY / | | | ARTHURAL CONTINUE | | |
| | Address | IF AIV 1. / | | | | | |
| | | Blvd., Suite 200 North, San Antonio, Texas 78213 | | | | | |
| | Reason(s) for filing (Check proper box, | | Other (Please | | | | |
| | New Well | Charge in Transporter of: | _ | | | | |
| | Recompletion | Oil X Dry Gas | s 🔲 | | | | |
| | Change in Ownership | Casinghead Gas Conden | sate | | | | |
| | | | | | | | |
| | If change of ownership give name and address of previous owner | | | | | | |
| | | | | | | | |
| IJ. | DESCRIPTION OF WELL AND | Well No. Pool Name, Including Fo | ormation | Kind of Lease | Lease No. | | |
| | Catclaw Draw Unit | 13 Catclaw Draw M | | State, F <u>edera</u> l a | MML-2672 | | |
| | Location | 13 Gatelaw Blaw 11 | | | | | |
| | | 660 Feet From The South Line | a and 1980 | Feet From The | Fast | | |
| | Unit Letter U; | 700 Feet From The BOUCH EAR | • unu | | | | |
| | Line of Section 26 Tox | wnship 21S Range 2 | .5E , NMPM | , Ec | idy County | | |
| | | | | | | | |
| Ш. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | S | | 1 | | |
| | Name of Authorized Transporter of Oil | or Condensate [X] | Address (Give address | | d copy of this form is to be sent) | | |
| | Navajo Refining Cul | oil furchasing to | | | New Mexico 88210 | | |
| | Name of Authorized Transporter of Car | singhead Gas or DD/Gas X | | to which approved copy of this form is to be sent) | | | |
| | Llano, Inc. | Unit Sec. Twp. Pge. | P. O. Box 1320 | | N.H. 88240 | | |
| | If well produces oil or liquids, | Unit Sec. Twp. P.ge. | Yes | 1 | 8-25-80 | | |
| | give location of tanks. | _ | 1 | | 0 29 00 | | |
| | | th that from any other lease or pool, | give commingling orde | r number: | | | |
| JV. | COMPLETION DATA | Oil Well Gas Well | New Well Workover | Deepen | Plug Back Same Resty. Diff. Resty. | | |
| | Designate Type of Completic | on - (X) | X | i | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | | P.B.T.D. | | |
| | | | | | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | | Tubing Depth | | |
| | | | | | Depth Casing Shoe | | |
| | Perforations | | | | | | |
| | | TUBING, CASING, AND | CEMENTING RECOR | RD. | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH S | 1 | SACKS CEMENT | | |
| | 11022 0.22 | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | <u> </u> | i | | | |
| V. | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a | fter recovery of total volu tpth or be for full 24 hour | ime of load oil an | id must be equal to or exceed top allow- | | |
| | OIL WELL | Date of Test | Producing Method (Flor | | etc.) | | |
| | Date First New Oil Run 10 I daily | Date of Test Date of Test Producing Method (Flow, pump, gar sign, etc.) | | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | | Choke Size | | |
| | Longin or too | | | | | | |
| | Actual Prod. During Test | Oil-Bble. | Water - Bbls. | | Gas-MCF | | |
| | | | <u> </u> | | | | |
| | · | | | | | | |
| | GAS WELL | | Bbis. Condensate/MMC | | Gravity of Condensate | | |
| | Actual Prod. Test-MCF/D | Length of Test | BBIE. Condensate/MMC | ,,, | district of contended | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut | -in) | Choke Size | | |
| | Testing Method (pitot, back pro) | Tubing Protest Commercial | | | | | |
| | | | OIL | CONSERVA | TION COMMISSION | | |
| VI | . CERTIFICATE OF COMPLIAN | ICE | APR 0 2 1981 | | | | |
| The second secon | | | APPROVED APR V 2 1301 | | | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | 1 | Wayset | | | |
| | | | TITLE SUPERVISOR, DISTRICE IL | | | | |
| | | | | | | | |
| | , sm | This form is t | This form is to be filed in compliance with RULE 1104. | | | | |
| | " UI WUST | | | | his for a newly drilled or deepened | | |
| | (Sign | nature) | •• • • • • • • • • • • • • • • • • • | | ied by a tabulation of the deviation ance with RULE 111. | | |
| | DPODUCTION ANALY | v cm | Il ranta reven on the | | | | |

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

(Title) 3/27/81

(Date)