STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## PIL CONSERVATION DIVIS

SANTA FE, NEW MEXICO 87501

SUPPLEMENT NUMBER ..... (XX) (SE) \_\_\_\_\_AR\_547\_\_\_\_\_

GAS

November 6, 1981

DATE\_\_\_\_\_

## RECEIVED

## NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

NOV 2 3 1981

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Dute of Conne	ection	no Inc	Date of h	Irst Allowable of	or Allowable Chi Catelay	inge 1 Draw Morrow		
Date of Connection Date of First Allowable of Allowable of Allowable Change   Purchaser Llano Inc. Pool Catclaw Draw Morrow   Operator Tenneco 0il Co. Lease Catclaw Draw Unit   Well No. 13 Unit Letter 0 Sec. 26 Twp. 21 Range 25   Dedicated Acreage 320 Revised Acreage 640 Difference Difference								
Operator	191		·	Leas	$e = \frac{catcra}{26}$	Twp21Range25		
Well No.	13	Unit Leti	ler	Sec.	6/0	Iwp	Range	
Dedicated Acr	reage	320	Rev	ised Acreage		Difference		
Acreage Factor Revi				ised Acreage Factor		Difference		
Deliverability Kevi				ised Deliverability		Difference		
A x D Factor Revi				ised A x D Factor		Difference	······································	
(MŴU) #13- As Per Ord	0 & 1 Y- ler R-415	F 7-D	·	Wa.	Grease	CDD District N	lo 2	
	•	Q	CALCULATIO	V OF SUPPLEN	ENTAL ALLO	NABLE		
Previous Stat	us Adjustme	nts		1				
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	RE	MARKS .	
April							_ •	
May								
June	1							
່ມ່ນໃງ			1	1	1 • •	1		
August	·		1					
September				47255			· · · · · · · · · · · · · · · · · · ·	
October								
November								
December							<u> </u>	
January	1							
February	1						·	
March						-		
April								
May								
June	l				· · · · · · · · · · · · · · · ·			
July								
August		-			ļ			
September							<u> </u>	
October			L					
November					· · · · · · · · · · · · · · · · · · ·			
December			L		<u> </u>			
TOTALS	· .	1	1		<u> </u>			
		fference				· · · · · · · · · · · · · · · · · · ·		
		U Status						
Revised Se	pt, 0/	U Status				Effective In Der		
						• INTIGON		

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

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