

Submit to Appropriate
District Office
State Lease - 8 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-23203

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
NM2672

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
HALLWOOD PETROLEUM, INC

3. Address of Operator
P.O. BOX 378111 DENVER, CO 80237

7. Lease Name or Unit Agreement Name

CATCLAW DRAW UNIT

8. Well No.
13

9. Pool name or Wildcat
CATCLAW DRAW MORROW

4. Well Location

Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 26 Township 21S Range 25E NMPM EDDY County

10. Date Spudded 04/14/80 11. Date T.D. Reached 05/10/80 12. Date Compl. (Ready to Prod.) 05/26/80 13. Elevations (DF & RKB, RT, GR, etc.) 3550' GR 14. Elev. Casinghead 3550 GR

15. Total Depth 10,860' 16. Plug Back T.D. 10,660, 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
10384-96' Morrow 'A', 10436-541' Morrow 'B', 10564-78' Nan Bet Stray 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run none 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375'	48	263'	17.50'	275 sx Class C	0
8.625'	32	2102'	11.00"	1250 sx Lite Wt + C	0
5.50"	17	10858'	7.875"	600 sx Class H	0
5.50"	17#	10660'		Composite BP	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2.875"	10,328'	10,330'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10384-96' 6 spf 72 Holes, 10436-54' 6 spf 108 Holes
10500-14' 6 spf 84 Holes, 10517-24' 6 spf 42 Holes
10529-41' 6 spf 72 Holes, 10564-78' 6 spf 84 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 10/30/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) PRODUCING

Date of Test 11/02/99 Hours Tested 24 Choke Size open Prod'n For Test Period 0 Oil - BbL. 450 Gas - MCF 0 Water - BbL. n/a Gas - Oil Ratio n/a

Flow Tubing Press. 650 Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - BbL. 450 Gas - MCF 0 Water - BbL. n/a Oil Gravity - API - (Corr.) n/a

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
DOUG LITTLE

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Nonya K Durham

Printed Name

NONYA K DURHAM

Title

PROD RPTG SUPV

Date

11/09/99

This form is to be filed with the appropriate Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	9430
T. Salt _____	T. Strawn _____	
D. Salt _____	T. Atoka _____	9924
T. Yates _____	T. Miss _____	
T. 7 Rivers _____	T. Devonian _____	
T. Queen _____	T. Silurian _____	
T. Grayburg _____	T. Montoya _____	
T. San Andres _____	T. Simpson _____	
T. Glorieta _____	T. McKee _____	
T. Paddock _____	T. Ellenburger _____	
T. Blinberry _____	T. Gr. Wash _____	
T. Tubb _____	T. Granite _____	
T. Drinkard _____	T. Delaware Sand _____	2005
T. Abo _____	T. Bone Springs _____	4341
T. Wolfcamp _____	T. Morrow _____	10371
T. Penn. _____	T. _____	
T. Cisco (Bough C) _____	T. _____	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

10386

10770⁰

OIL OR GAS SANDS OR ZONES

No. 1, from 10380 to 10770 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to...../sept.....

No. 2, from to Sect.

No. 9, from.....10.....sect.

No. 4, from to (set

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation