

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUE DATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Perry R. Bass						JUL 1 1980	
3. ADDRESS OF OPERATOR P. O. Box 2760, Midland, Texas 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2538' FNL & 660 FEL of Section - Unit Letter H. At top prod. interval reported below At total depth							
14. PERMIT NO.						DATE ISSUED 3/19/80	
5. LEASE DESIGNATION AND SERIAL NO. NM03926		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME Big Eddy Unit			
8. FARM OR LEASE NAME Big Eddy Unit		9. WELL NO. 80		10. FIELD AND POOL, OR WILDCAT Big Eddy Morrow			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, 21S, 28E		12. COUNTY OR PARISH Eddy		13. STATE NM			
15. DATE SPUEDDED 4/19/80		16. DATE T.D. REACHED 6/1/80		17. DATE COMPL. (Ready to prod.) 6/30/80			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3284.7 GL 3302.7 KB		19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 12,283'		21. PLUG. BACK T.D., MD & TVD 12,227'		22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY 0-12,283'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,834'-11,989' Morrow		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN CN-FD, DLL-MSFL		27. WAS WELL CORED No					
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
11-3/4"	42	456'	15"	450sxs class "C" Plus Add.	none		
8-5/8"	28	3140'	11"	450sxs "Lite+150sxs" C & 750sxs "Lite"+100sxs "C"	none		
5-1/2"	17	12283'	7-7/8"	200sxs "Lite & 750sxs "H"	none		
30. TUBING RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)		
none							
31. PERFORATION RECORD (Interval, size and number) 1-SPF: 11834, 11837, 11839, 11849, 11852, 11855, 11889, 11891, 11893, 11946, 11947, 11983, 11985, 11989. (4" gun - 2 runs)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
11834-11989		Acidize w/2800 gals. 7-1/2% MSR-100 Acid w/additives and Inhibitor & 27 balls.					
33. PRODUCTION							
DATE FIRST PRODUCTION 6/27/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI-WOPL		
DATE OF TEST 6/30/80	HOURS TESTED 8	CHOKE SIZE Var.	PROD'N. FOR TEST PERIOD none	OIL—BBL. 313	GAS—MCF. none		
FLOW. TUBING PRESS. 3435	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE none	OIL—BBL. none	GAS—MCF. CAOF 1256	WATER—BBL. none		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY		
35. LIST OF ATTACHMENTS Two (2) each of above logs.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Ken Lester		TITLE Production Clerk		DATE 7/14/80			

*(See Instructions and Spaces for Additional Data on Reverse Side)