

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 08-01-83
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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OPERATOR	☒
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I. Operator
Bass Enterprises Production Co.
Address: P O Box 2760, Midland, Texas 79702-2760

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☐ Change in Ownership
☐ Change in Transporter of:
☐ Oil
☐ casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain): Change Operator name and NGPLCA address

Operator
Change of ~~NAME~~ give name and address of previous owner: Perry R. Bass, P O Box 2760, Midland, Texas 79702-2760

II. DESCRIPTION OF WELL AND LEASE

Lease Name Big Eddy Unit	Well No. 80	Pool Name, including Formation Sand Point Morrow Gas	Kind of Lease State, Federal or Fee Federal	Lease No. NM 03926
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Location
Unit Letter: I ; 2538 Feet From The North Line and 660 Feet From The East
Line of Section: 3 Township: 21S Range: 28E NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P O Box 1183, Houston, Texas 77001-1183
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Natural Gas Pipeline Co. of America	Address (Give address to which approved copy of this form is to be sent) P O Box 283, Houston, Texas 77001-0238

Is well produces oil or liquids, (see location of tanks)	Unit I	Sec. 3	Twp. 21S	Rge. 28E	Is gas actually connected? Yes	When February 2, 1981
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This production is commingled with that from any other lease or pool, give commingling order number: Post ID-3 8-8-86
 NOTE: Complete Parts IV and V on reverse side if necessary.
 Chg Op + well name

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. C. Houtchens R.C. Houtchens
 Senior Production Clerk
 July 21, 1986
 (Signature)
 (Title)
 (Date)

OIL CONSERVATION DIVISION
AUG - 8 1986

APPROVED _____, 19____

BY _____ Original Signed By
 Les A. Clements
 TITLE _____ Supervisor District 11

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.H.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke size