

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM C CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation Big Eddy Unit
2. Name of Operator Bass Enterprises Production Co.	8. Well Name and No. Big Eddy #80
3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277	9. API Well No. 30-015-23236
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2538' FNL & 660' FEL, Unit Letter I, Section 3, T-21-S, R-28-E	10. Field and Pool, or Exploratory Area Sand Point (Morrow)
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temporarily Abandon</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In accordance to the Sundry Notice dated 2/24/95 by Joe G. Lara, BLM Carlsbad, the Big Eddy #80 tested 3/15/95 to certify integrity of the casing and downhole equipment. As witnessed by Don Early, the annulus was pressure tested with water to 580 psi (see attached copy of chart and Daily Operations Report).

Temporarily abandon approval is requested.

TH APPROVED FOR 12 MONTH PERIOD  
ENDING 3/15/96

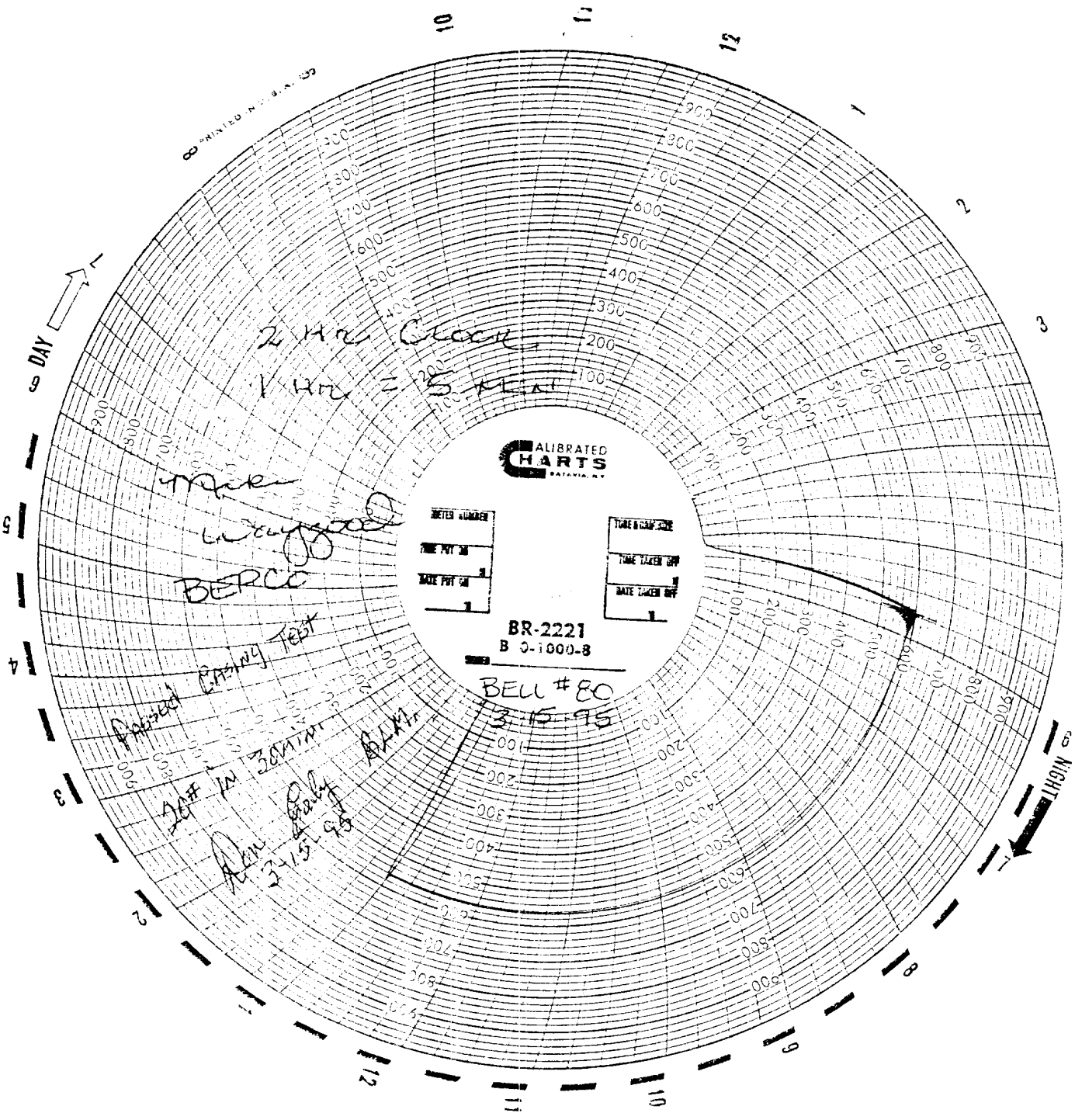
CERTIFIED #Z 112 327 748 - BGH:PGO

14. I hereby certify that the foregoing is true and correct Signed <u>GARY E. GERHARD</u> Title <u>SR. PRODUCTION ENGINEER</u> Date <u>3/23/95</u>
(This space for Federal or State office use) Approved by <u>(ORIG. SGN) JOE G. LARA</u> Title <u>Petroleum Engineer</u> Date <u>4/19/95</u>
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

K



Daily Operations Report

Posted: \_\_\_\_\_

Well: BIG EDDY #80 ID Code: \_\_\_\_\_ Page: 1 of 1

Depth of Failure (ft.): 00000 Ret. to Prod.? NO Final? YES

Down (hrs.): Daily 24 Cum Job Type: Repair Service (Workover/Stim/Log/Test/(Re)Complete) (CSG INT. TEST) ✓

Operations Report: R.U. CONTRACT KILL TRUCK. TEST

5 1/2" CSG TO 580 PSI FOR 30 MIN. WELL  
BLED TO 560 PSI. OK. TEST WITNESSED  
BY DON EARLY BLM CARLSBAD, NM. R.D.  
KILL TRUCK.

Repair Section			Service Section	Cost Section (Estimates)
Failure 00	Cause 21	Contractor	Service 70	Pulling Unit
00 None	21 Not Applicable	Operator	70 None	Rods / Tubing
01 Pin Break	22 Corrosion		71 Workover	Pump Truck 300
02 Box Break	23 Corr.-Polymer		72 Log-Test	Co. Supervision 100
03 S.H. Box Break	24 Handling Damage	40 Brunson	73 T.A.	Rentals
04 Cplg. Unscrewed	25 Under Torque	41 Busters	74 Plug	
05 Wrench Flat Break	26 Over Torque	42 Cobra	75 Press. Survey	
06 F.G. End Connector	27 Rod Wear	44 DA & S	76 Change Lift	
07 Steel Rod Body	28 F.G. Fatigue	45 Dan Mar	77 (Re) Complete	
08 F.G. Rod Body	29 H <sub>2</sub> S Embrittlement	46 Hercules	78 Swab	
09 Rod Pump	30 Gyp Build-Up	47 Jackson	79 Other (Explain)	
10 Hydr. Pump(Pistorn)	31 Overstressed	48 Longhorn		
11 Hydr. Pump (Jet)	32 Other (Explain)	49 M & W		
12 Elec. Sub. Pump		52 Pool		
13 Tubing Leak		53 Pride		
14 Casing Leak		54 R & H		
15 Pump Jack		55 Rain		
16 Tubing Stuck		56 Standard		
17 Other (Explain)		57 SWC		
20 (Reserved)		58 Wellco		
		59 WellTech		
		60 White		
		61 Other		
	Size 80	District & Production Foreman Monahans		Services:
	80 Not Applicable	91 W.C. Collins		
	81 3/4"	92 C.K. Jenkins		
	82 3/4"	99 M.G. Waygood		
	83 3/4"	Kermit		
	84 1.0"	94 J.D. Robinson		
	85 1.2"	95 L.D. Antley		
	86 1.25"	96 R. Robertson		
	87 K-Bar	Sundown		
	88 2 3/4"	97 J.R. Field		
	89 2 3/4"	98 R.T. Srader		
	90 Other (Explain)	101 G.D. Davis		
		100 Other		
Work Summary and Other				Daily Total \$ 400
Remarks (for Permanent Record):				Cumulative 0000400
				Pump Repair 00000

Pump Out # \_\_\_\_\_ Make \_\_\_\_\_ Pump In # \_\_\_\_\_ Make \_\_\_\_\_ LRP \_\_\_\_\_  
Size \_\_\_\_\_ Type \_\_\_\_\_ Size \_\_\_\_\_ Type \_\_\_\_\_ LPC \_\_\_\_\_  
Condition \_\_\_\_\_ Remarks \_\_\_\_\_

