STATE OF NEW MEXICO VERGY AND MINERALS DEPARTMENT MOI framm Ferry SANTA FE

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 14 1983

RECEIVED

REQUEST FOR ALLOWABLE AND

O. C. D.

Separate Forms C-104 must be filed for each pool in multip:

Form C-104 Revisid 10-1-76

OPERATOR	AUTHORIZATION TO TRANSI	ND PORT OIL AND HATU	ARTESIA, RAL GAS	OFFICE)	
Operator Operator					
Southland Royalt	y Company V				
21 Desta Drive, Reason(s) for liling (Check proper box)	Midland, Texas 79701	Other (Please	(erplain)	-	
Nom Aoli	Change in Transporter of:			4-1-83	
Recompletion	CII Dry Go Castnahead Gas Conder		Oil Trans	*	
Change in Ownership	Control Course	indiv (X) original		po. 00.	
If change of ownership give name and address of previous owner			······································		
DESCRIPTION OF WELL AND I	ormation	Kind of Lease		Ledee !-	
Citgo "5" Fed. Com. 1 N. Burton Flat				or FoFederal	NM 28714
Location B 660) Feet From The North Lin	. 2130	Feet From T	. Fast	
Unit Letter:			1 eet 1 tom 1		
Line of Section 5 To	aship 20S Range	28Е , мири		Eddy	County
DESIGNATION OF TRANSPORT	GR OF OIL AND NATURAL GA	S		ad a saw of this form is	in he cart!
Nome of Authorized Transporter of Cit Koch Oil Company	P. O. Box 1558, Breckenridge, Texas 76024				
Name of Authorized Transporter of Castrahead Gas or Dry Gas [X]		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79999			
El Paso Natural Gas Co. Unil Sec. Twp. Rge.		Is gas actually connect			
If well produces oil or liquids, give location of tanks.	B 5 20S 28E	. Yes		7-10-81	
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling orde	r number:		
Designate Type of Completio	on - (X) Gas Well Gas Well	New Well Workover	Deepen	Plug Back Same He I I	istv. Dilli Rest
Date Spudded	Date Compl. Ready to Prod.	Total Dorth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Yame of Producing Formation	Top Cil/Gas Pay		Tubing Depth	· · · · · · · · · · · · · · · · · · ·
Perforations				Depth Casing St.oo	
TUBING, CAS HOLE SIZE CASING & TUBING S		D CEMENTING RECORD DEPTH SET		SACKS CEMENT	
		<u> </u>			
TEST DATA AND REQUEST FO)R ALLOWABLE (Test must be a) able for this de	fter recovery of total volu pth or be for full 24 hours	:)		excees top d
Date First New Oil Run To Tonks	Date of Test	Producting Mothod (Flow, pump, gas lift, etc.)		t, etc.j	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
The Market	O11 - Bblz.	Water - Bbls.		Gat-MCF	
Actual Prod. During Test					
GAS WELL		•	•		
Actual Frod. Tool-MCF/D	Length of Test	Bbla. Condensate AMC	F	Gravity of Condensat	•
Teeting Method (puot, back pr.)	Tubing Precewo (shut-in)	Cosing Pressure (Shut	-in)	Choke Six*	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
		APPROVED MAR 1 5 1983			
hereby certify that the rules and regulations of the Oll Conservation Division have been compiled with and that the information given		Original Signed By			
bove is true and complete to the best of my knowledge and bellef.		BY Leslie A. Clements Supervisor District II			
1 1 11. + 211		TITLE			
Dustara Carles Halone		to allowable for a newly drilled or deepens.			
(Signature) Production Analyst (Cide)		well, this form must be accompanied by a tabulation of the detection on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on now and recompleted wells.			